



SUITE 1900 ONE UNITED BANK CENTER/1700 LINCOLN STREET/DENVER, CO 80203-4519

303/837-5000

September 28, 1992

OCT 05 1992

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Ste. 400
Salt Lake City, Utah 84180-1204

Re: Evans Federal 12-25
NW SW Sec. 25-T10S-R19E
Uintah County, Utah

Gentlemen:

Apache Corporation requests an exception location to avoid rough terrain difficulties in order to drill the subject well. The well will be drilled on BLM lease U-43156 which includes all lands as shown on the attached map.

A 460' radius circle centered on this exception location of 1583' FNL, 207' FWL Sec. 25-T10S-R19E will still be on the same lease with the ownership as noted on attached map.

Your consideration of this request would be greatly appreciated. If you should have any questions or need additional information, please contact R. Chris Kersey, Sr. Drilling/Production Engineer at (303) 837-5423 or the undersigned at (303) 837-5431.

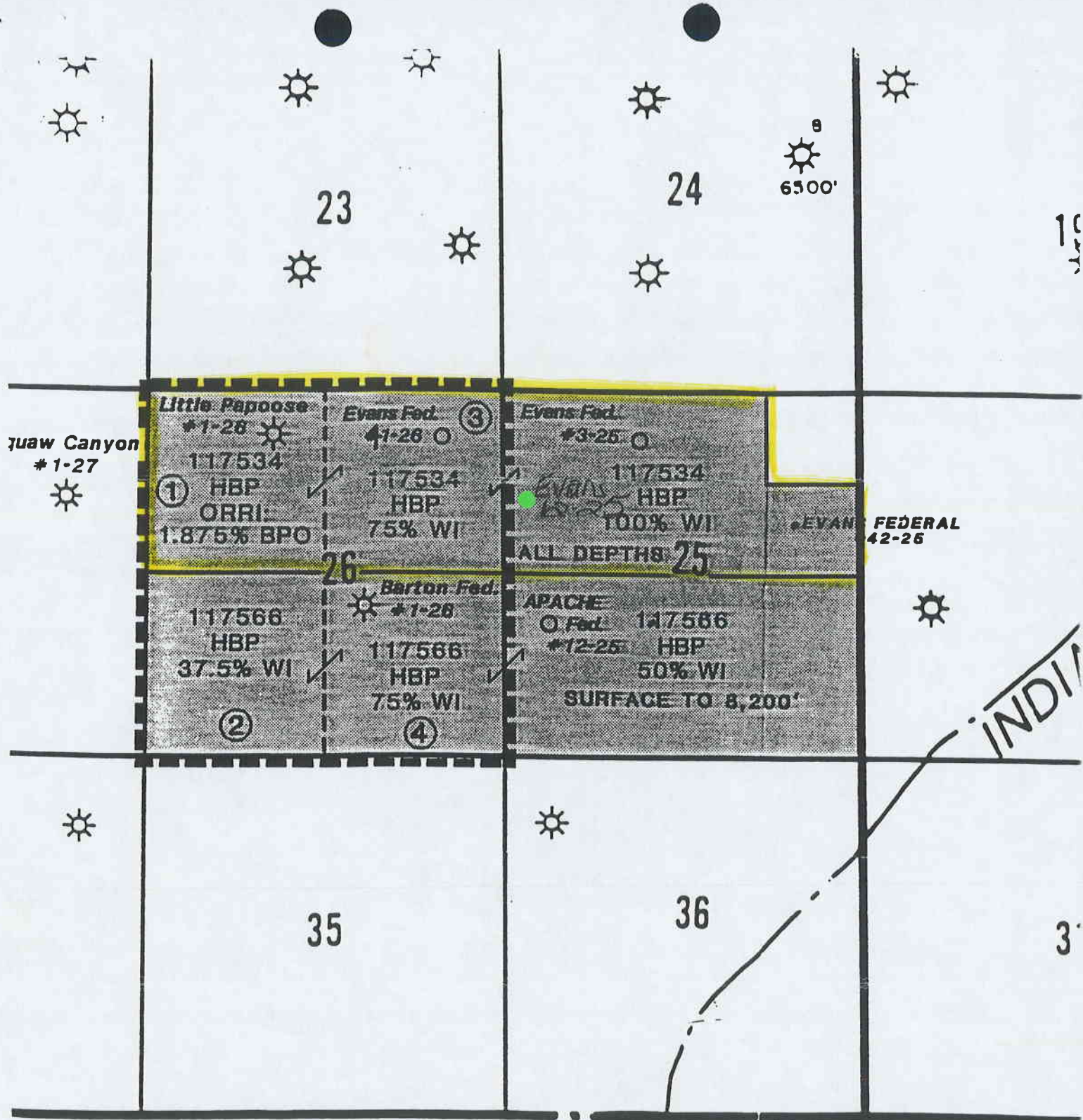
Sincerely,

APACHE CORPORATION

A handwritten signature in cursive script, appearing to read 'Carolyn D. Hepp'.

Carolyn D. Hepp
Sr. Engineering Technician

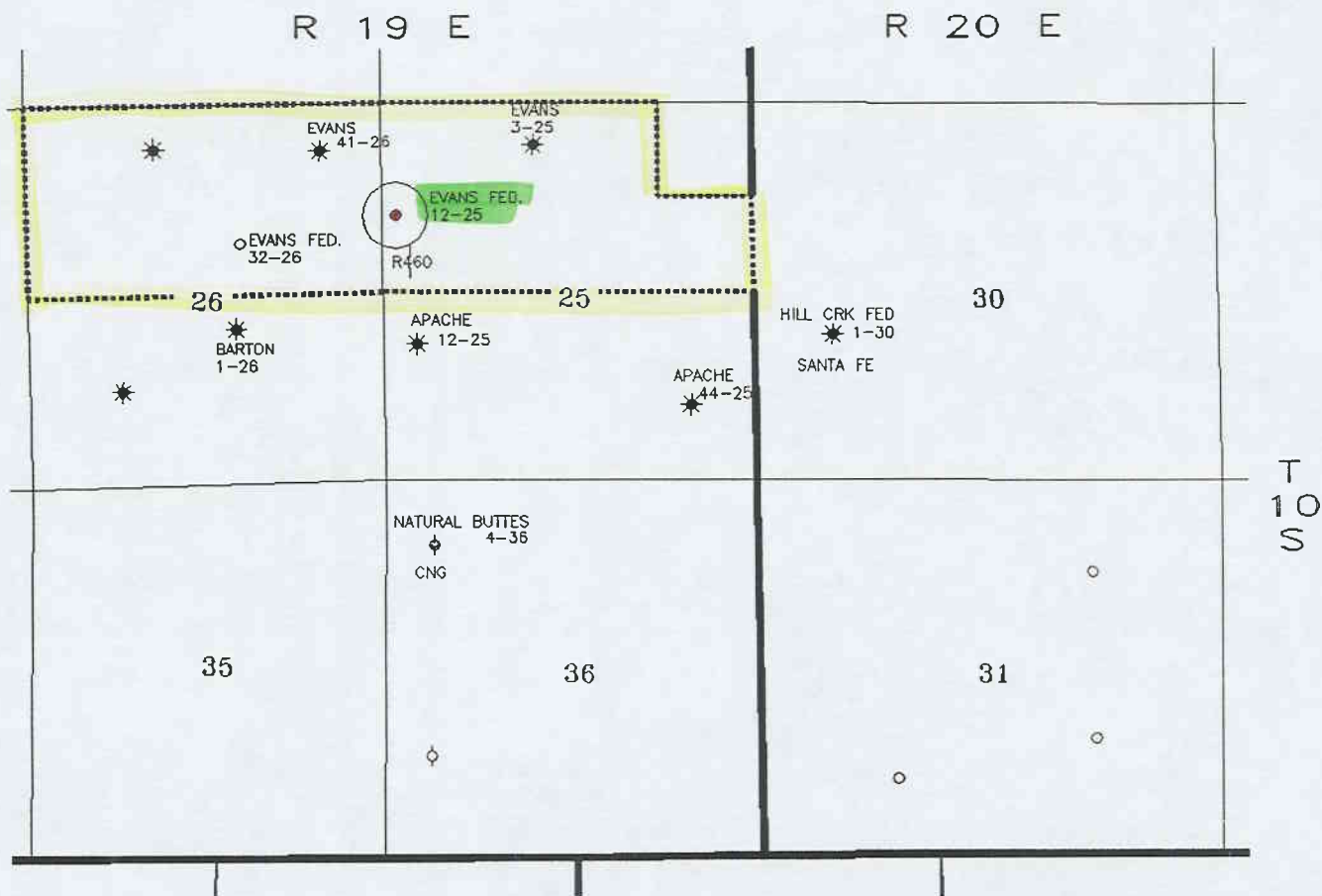
RMR-3059



② SW 1/4 SECTION 26
 APO of Little Papoose #1-26
SURFACE TO 6,500'
 APACHE 37.5%
 ENRON 36.875%
 CHALCO 13.125%
 KAISER-FRANCIS 12.5%

③ NE 1/4 SECTION 26
SURFACE TO 8,200'
APACHE 75%
 ENRON 12.5%
 KAISER-FRANCIS 12.5%
8,200' TO 10,780'

④ SE 1/4 SECTION 26
SURFACE TO 8,200'
 APACHE 75%
 ENRON 12.5%
 KAISER-FRANCIS 12.5%
8,200' TO 10,780'

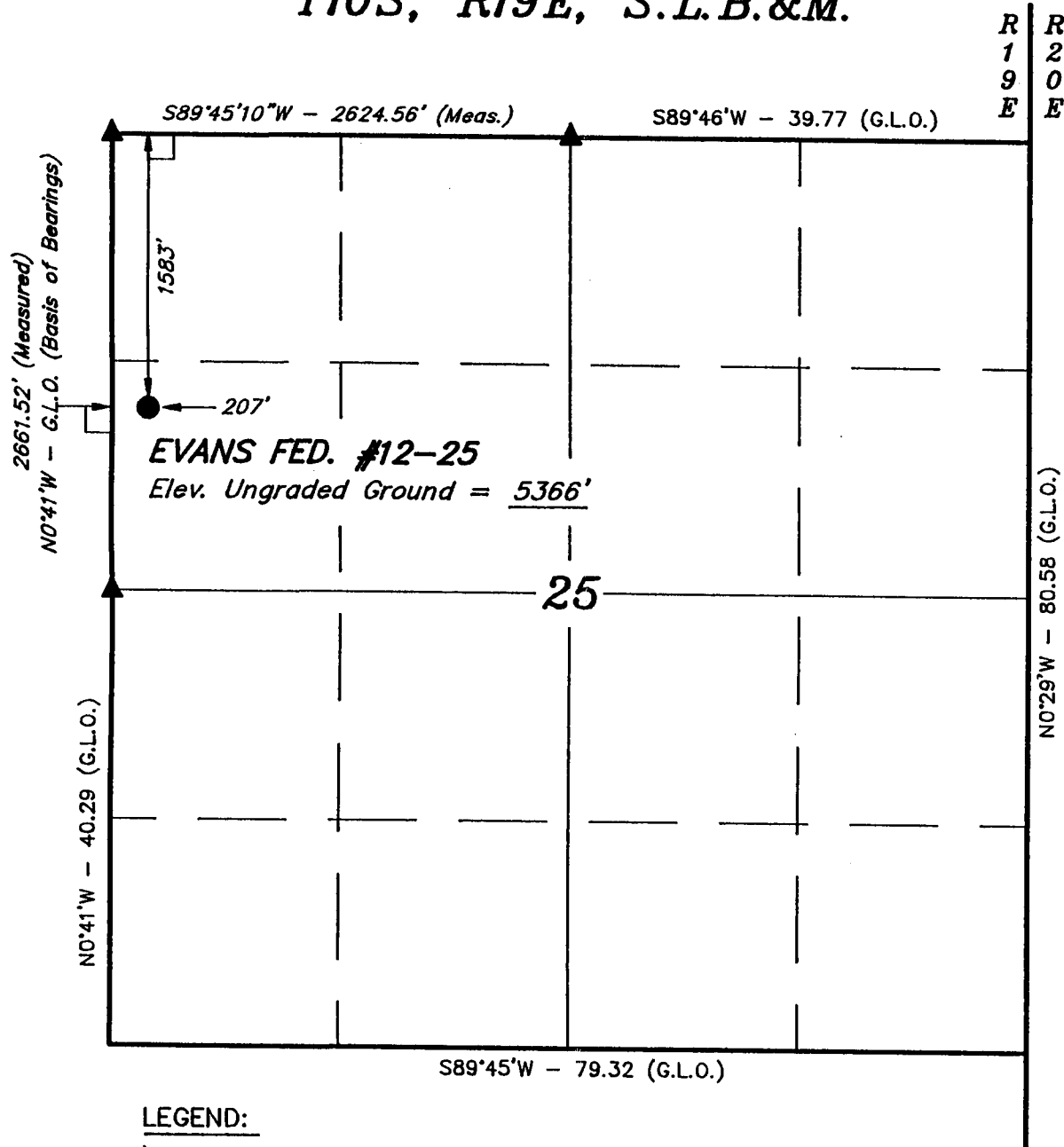


Apache
CORPORATION
ROCKY MOUNTAIN REGION

WILDHORSE PROSPECT
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH

460 FT RADIUS
MAP

T10S, R19E, S.L.B.&M.



LEGEND:

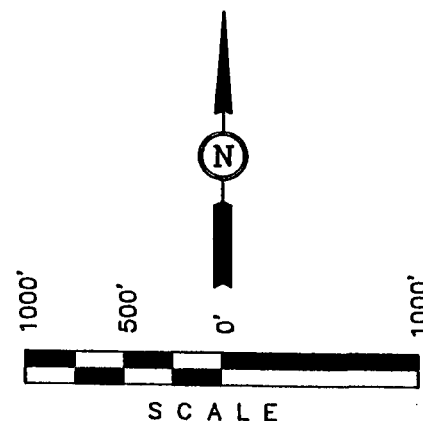
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

APACHE CORPORATION

Well location, EVANS FED. #12-25, located as shown in the SW 1/4 NW 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-18-92	DATE DRAWN: 9-23-92
PARTY L.D.T. J.F. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS5. Lease Designation and Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Evans Federal

9. Well No.

12-25

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Blk.
and Survey or Area

25-10S-19E

12. County or Parrish 13. State
Uintah UT

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

1700 Lincoln St., Suite 2000, Denver, CO 80203-4520

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

207' FWL, 1583' FNL

SW/NW Sec 25

At proposed prod. zone

as above

14. Distance in miles and direction from nearest town or post office*

Approximately 20 road miles SW of Ouray, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

6500 ft.

0 - 6500 ft.

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded GR 5366 ft.

22. Approx. date work will start*

Nov. 23, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$	8-5/8	24#K	240	To Surface - 215 sx Cl. G
7-7/8	4 $\frac{1}{2}$	11.6#N	6500	865 sx

The subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation.

This well requires an exception to location due to topography. This exception has been filed with the Utah Division of Oil, Gas and Mining.

Attachments:

1. Plat
2. Access Roads
3. Drillsite Plan
4. Cut and Fill
5. Rig Layout
6. Natural Resource Survey
7. 8 Pt. Drilling Program
8. Surface Use Plan

RECEIVED

OCT 15 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed to drill or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. Chris Kersey

Title

Sr. Dlr/Prod.

APPROVED BY THE STATE

(This space for Federal or State office use)

OF UTAH DIVISION OF
OIL, GAS, AND MINING

Permit No.

43-047-30394

Approval Date

DATE:

Approved by

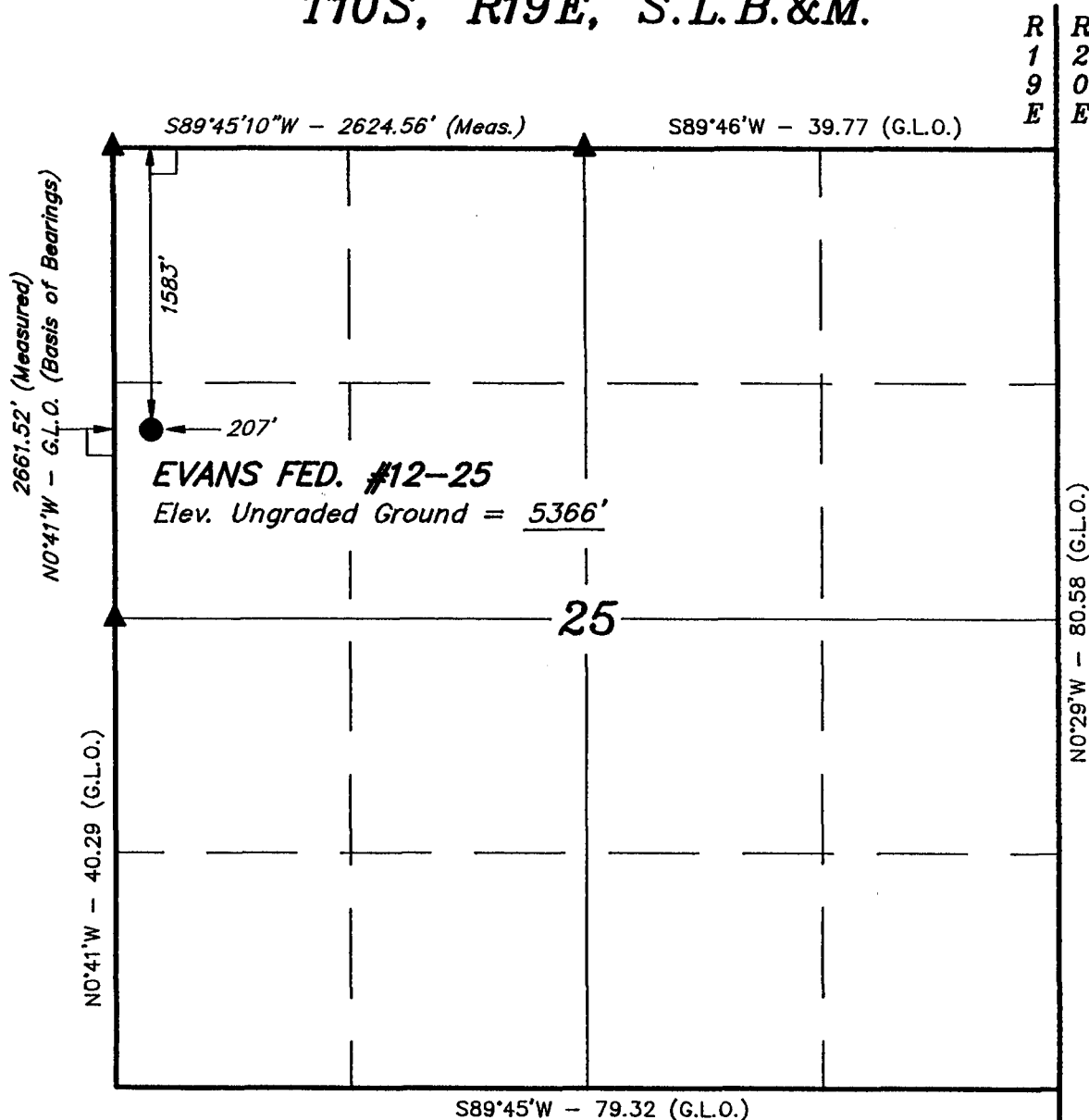
Title

BY:

Conditions of approval, if any:

WELL SPACING: 649-3-3

T10S, R19E, S.L.B.&M.



**R
1
9
E**

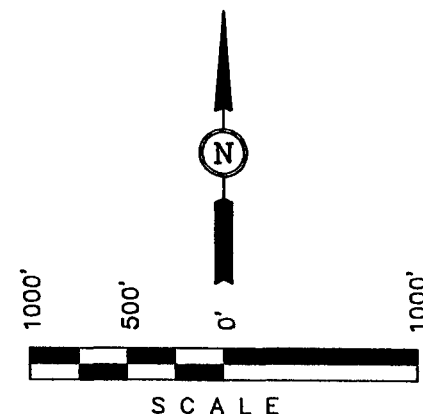
**200
E**

APACHE CORPORATION

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BASIS OF ELEVATION

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UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
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PARTY L.D.T. J.F. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE APACHE CORPORATION	

**EIGHT-POINT DRILLING PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #12-25
1583' FNL, 207' FWL
SW NW Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156
ONSITE CONDUCTED OCTOBER 6, 1992

Drilling Program written pursuant to Onshore Oil & Gas Order No. 2,
Drilling Operations, dated November 18, 1988.

1. ESTIMATED TOPS FOR IMPORTANT GEOLOGICAL FORMATIONS

Uinta-----Surface
Green River-----1139'
Wasatch-----4549'
TD-----6500'

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS AND OTHER

Possible water sands in the Green River (top 1139') Commercial
oil and gas zone of interest is the Wasatch sand (top 4549').

**3. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT
(PURSUANT TO ONSHORE OIL AND GAS ORDER NO. 2 DRILLING
OPERATIONS, DATED NOVEMBER 18, 1988)**

A. WELL HEAD EQUIPMENT 2000 PSI SYSTEM (See Drawing)

1. 11" x 9-5/8" slip on/welded 3000 psi casing head.
2. One 10" x 2000 psi WP double ram preventer with
hand wheels and extension arms.
3. One 10" x 2000 psi WP Hydril GK (or equivalent)
annular preventer necessary for Mist Drilling
(air/water).
4. One rotating head 10" x 2000 psi necessary for Mist
Drilling (air/water).
5. Accumulator - Four Station Koomey 120 gallon
closing unit with remote, electric & air backup.

All BOP's will be hydraulically operated with controls
accessible both on the rig floor and on the ground.

B. AUXILIARY EQUIPMENT TO BE USED - 2000 PSI SYSTEM

1. Upper kelly cock valve with handles available.
2. Safety valve and subs to fit drill pipe, on rig floor.
3. Choke manifold for 2000 psi system with 2 chokes (pressure gauge on manifold).
4. Kill line (2" minimum).
5. Minimum 2" choke line.
6. One choke line valve.
7. Float valve above the bit.

The wellhead BOP equipment will be nipped up on the 8-5/8" x 5/8" 3000 psi WP casing head prior to drilling out of surface casing. All ram preventers and related equipment will be tested to 2000 psi for 10 minutes. Annular Preventers will be tested to 50% of rated working pressure for 10 minutes. All preventers and surface casing will be tested before drilling out of surface casing by a third party tester. See Point 8 for Special Drilling Operations related to Mist Drilling.

The BLM will be notified 24 hours in advance prior to testing of BOPE.

4. PROPOSED CASING AND CEMENTING PROGRAM

A. CASING PROGRAM

Surface hole will be predrilled with a dryhole digger.

<u>Hole Size</u>	<u>Casing Size</u>	<u>WT</u>	<u>Grade</u>	<u>JT</u>	<u>Cond (psi)</u>	<u>Burst (psi)</u>	<u>Clbs Strgh (1000)</u>	<u>Jt</u>	<u>From/To</u>
12-1/4"	8-5/8"	24#	K-55	STC	New	2950	1370	263	0 - 240'
7-7/8"	4 1/2"	11.6#	N-80	LTC	New	7780	6350	223	0 - 6500'

Minimum Casing design factors used: Collapse - 1.125
Burst - 1.000+
Jt. Strength - 1.80

Float Equipment and Centralizers for casing.
Surface Casing - Guide shoe, insert float with automatic fill and 3 centralizers.

Long String - Super Seal float shoe and float collar and 10 centralizers.

B. CEMENTING PROGRAM

<u>Casing</u>	<u>Cmt Vol</u>	<u>From/To</u>	<u>Excess</u>
8-5/8"	215 sx Cl.G with 3% CaCl ₂ and 1/4# Floseal	0' - 240'	100%
4-1/2"	Lead 465 sx Hi-Fill	0 - 5000'	20%
	Tail 400 sx Cl.G	5000 - 6500'	20%

LONG STRING CEMENT ADDITIVES

Lead Cement - Halliburton Hi-Fill (or equivalent).
Additives - 94#/sx Cl.G, 15#/sx gel, 0.94#/sx sodium silicate, 10#/sx gilsonite, 0.25#/sx floseal, 0.188#/sx HR-7 retarder, 2.82#/sx salt, 1#/sx granulite (LCM). WT = 11.0 ppg, 3.96 cu ft./sx yield. Requires 23.81 gal wtr/sx.

Tail Cement - Halliburton Class G (or equivalent) Additives - 94#/sx Cl.G, 0.2% CFR-3 friction reducer, 0.25% Floseal, 1#/sx granulite (LCM), 0.6% Halad 24 water loss, 2% gel, 10% salt. WT=14.1 ppg, 1.37 cu ft./sx yield. Requires 6.16 gal wtr/sx.

Actual amount of cement to be determined from caliper log in 7-7/8" hole, plus 20% excess. The above 4½" cement volume would represent the minimum amount.

The BLM District Office will be notified, with sufficient lead time, prior to running and cementing the casing strings.

5. CHARACTERISTICS FOR DRILLING FLUIDS

<u>From/To</u>	<u>MW</u>	<u>WL</u>	<u>VIS</u>	<u>TYPE</u>
Surface hole to be drilled by dry hole digger.				
0' - 250'	As low as possible	No Control	35-40	Water spud mud with gel/lime sweeps
250' - 6500'	Drill out of surface with 5-6% KCL water. Mist drill with KCL water and air to TD. If water flow occurs, add foamer to system and run aerated system. The blooie line discharge will be 100 feet from the well and discharge into the reserve pit.			

For logging, the hole will be circulated with a Low Solids/Non-Dispersed mud with a 42-50 funnel viscosity & 10cc or less water loss; with 60-100 sx of Cedar fiber and/or Maxi-Seal for any lost circulation.

For gas kicks, 10 ppg salt water or enough material on location to mix 10 ppg SW, will be on location to completely fill the hole and mud tanks.

See Misc for special drilling requirements.

6. TESTING, LOGGING, CORING AND COMPLETION PROGRAM

A. TESTING PROGRAM

1. No Drill Stem Tests are planned.

B. LOGGING PROGRAM

1. DIL/MSFL/GR/C log (or DLL, depending on salinity) from base of surface casing to TD. Gamma Ray to surface.
2. Neutron/Density/GR/Caliper from TD to top of Wasatch.
3. CBL/CCL/GR during completion.

C. MUD LOGGING

1. A conventional mud-logger will be used from Wasatch top to TD.

D. CORING PROGRAM

1. No cores planned.

E. COMPLETION PROGRAM

1. To be handled by Sundry Notice prior to any completion work. The completion will be in various Wasatch sands, which require a hydraulic sand frac to obtain commercial gas rates.

7. EXPECTED BOTTOMHOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR OTHER POTENTIAL HAZARDS

- A. Expected bottomhole pressure in the Wasatch sand is 2500 psi. Lost circulation is possible in the Green River sand.
- B. No abnormal pressures or temperatures are anticipated.
- C. No H₂S gas is anticipated.

8. MISCELLANEOUS DATA

A. Special Drilling Operations for Mist Drilling (Air/KCl water)

1. A properly lubricated and maintained rotating head will be installed (10" x 2000 psi).
2. Either spark arresters will be on the engines or the exhaust will be water cooled, depending on the rig.
3. The blooie line discharge will be 100 ft. from the well bore and securely anchored. The discharge will be into the reserve pit.
4. The blooie line will be a straight run from the well to the reserve pit.
5. All the cuttings and circulating fluids will be directed into the reserve pit.
6. A float valve will be installed above the bit.
7. Air Compressors will be located on the dog house side (opposite direction from the blooie line) a minimum of 100 feet from the well bore.
8. Sufficient weighting material and water (for 10 ppg weight) will be maintained on location to fill the hole and mud tanks.
9. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume.

B. VARIANCES REQUESTED


1. A variance is requested for deduster equipment as the well will be mist drilled (with KCL water). The mist drilling will eliminate the dust problems.
2. A variance is requested for installing an automatic igniter or continuous pilot light on the blooie line as the well is to be drilled with Misted KCL water which would extinguish any pilot.

C. Drilling time is estimated to be 10 days to TD.

D. Copy of the APD and Onshore Order No. 2, dated 11/18/88, will be posted in the dog house.

- E. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO.
- F. "Sundry Notice and Report on Wells" (Form 3160-S) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal or Indian lands.

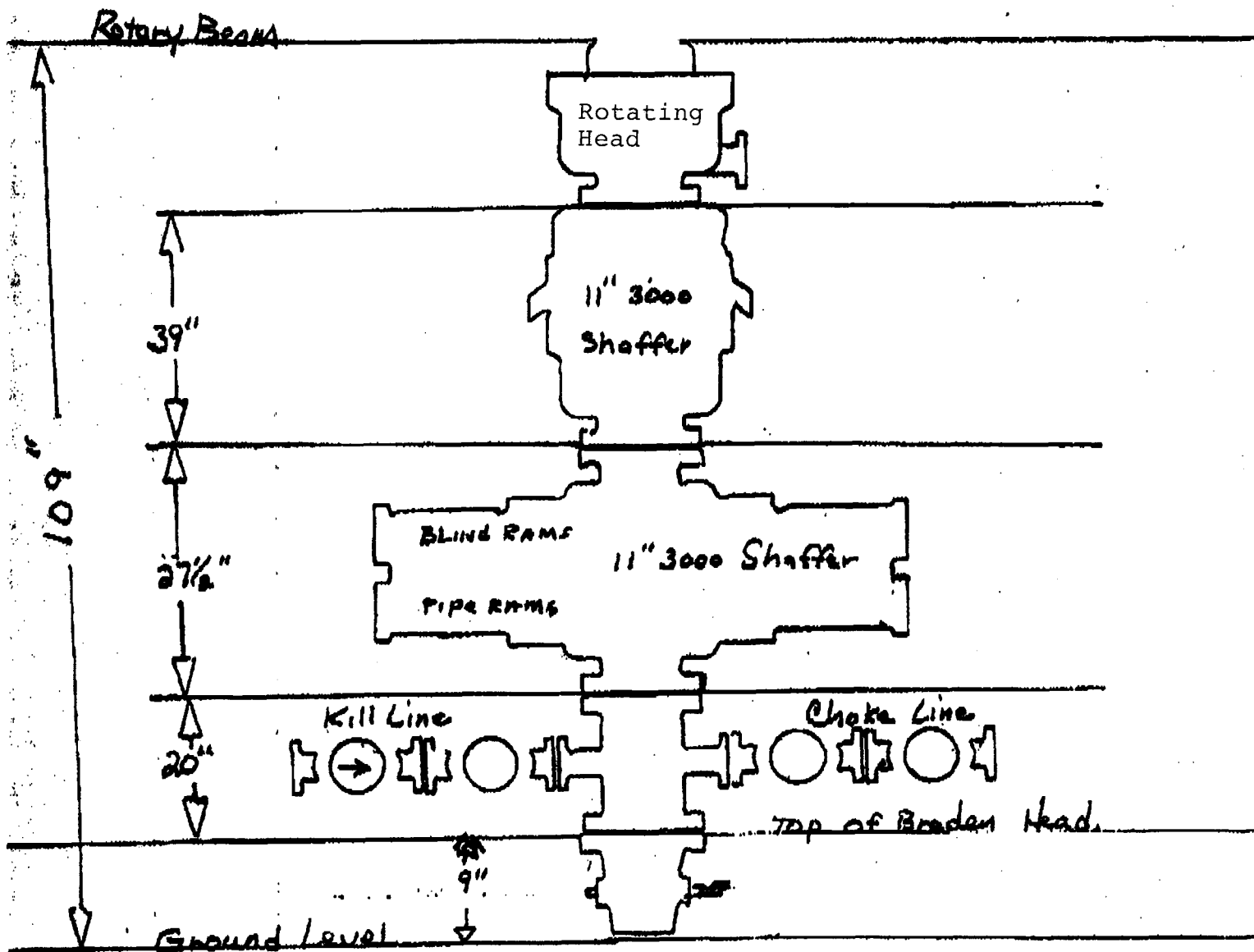


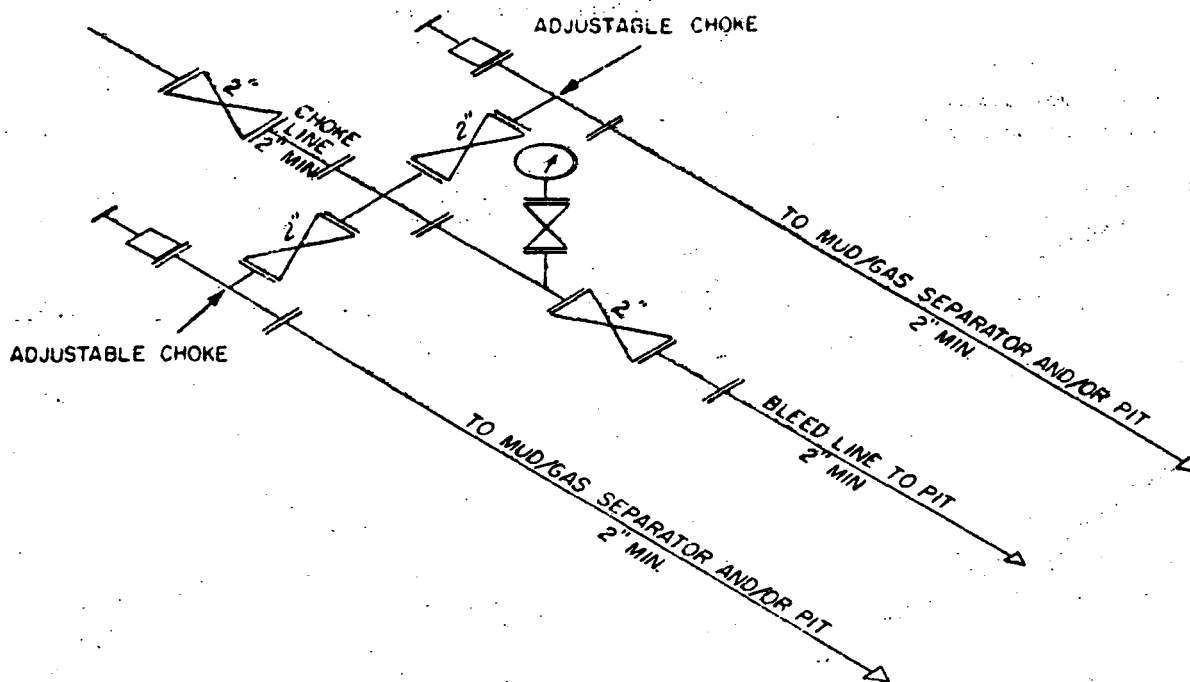
R. Chris Kersey
Sr. Drilling/Production Engineer
APACHE CORPORATION

APACHE CORPORATION
Evans Federal #12-25
1583' FNL & 207' FWL
Section 25-T10S-R19E
Uintah County, Utah
U-43156

Permit is for 2000 psi BOPE System -
Actual Equipment used will be 3000 psi rated equipment

Circle L Rig 18





2M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

**THIRTEEN POINT SURFACE USE PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #12-25
1583' FNL, 207' FWL
SW NW Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156

ONSITE CONDUCTED OCTOBER 6, 1992

1. Existing Roads

- a. Location of proposed well in relation to town or other reference point, see Exhibit A.
- b. Take Highway 40 west out of Vernal, go 16 miles west, turn left onto Utah 88. Travel South to Ouray, Utah. Cross bridge at the Green River, continue south for 8.4 miles, turn right (to the west) onto Willow Creek road, go approximately 2.7 miles into the river bottom heading south. There is an old Cotton Petroleum sign at a "Y" in the road. Turn right at the sign, should see yellow bridge, cross bridge, go approximately 0.3 miles, turn sharp right, go up dug way. Follow road approximately 6.3 miles staying on main traveled road, there is a pipeline and fence line on the north side of the road. Turn right (to the NW) on lease road at the Apache Corp. King's Canyon sign and proceed 1.8 miles to the intersect with the north access road to the #41-26 well, follow said road 0.4 miles to beginning of new access road.
- c. Location and description of roads in the area: See attached map.
- d. Plans for improvement and/or maintenance of existing roads: Road will be graded and graveled as needed to handle the traffic associated with operations at this site.

2. Planned Access Roads - See Exhibit A

- a. **Length** - 0.2 mile
- b. **Width** - 30 foot right-of-way with 18 foot running surface maximum.
- c. **Maximum grades** - 6 percent prior to entering well site.

- d. Turnouts - none
- e. Drainage design - use design in Surface Use Plan
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - none.
- g. Surfacing material (source) - none, local materials only
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - coat wrap & bury the existing 4" steel gas pipeline at the exit from the existing road near the 41-26 well site for crossing with new access rd. (New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossing shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application - N/A

- 3. Location of Existing Wells - See Attached Exhibit B.
- 4. Location of Proposed Facilities

- a. On well pad: Not known at this time.

A sundry and plat of the proposed facilities will be filed with the BLM for approval prior to any construction.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to

contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon (2.5Y6/2)
The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from a properly approved and permitted source. The water will be hauled to the drill site by truck.

6. Source of Construction Materials

- a. No road surfacing or pad construction material will be required from off location.
- b. If fill materials are needed to construct roads or well sites, proper permits will be obtained from the Surface Management Agency, unless materials are obtained from a private source.
- c. The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

- a. The reserve pit will be lined with a minimum 12 mil liner.
- b. Burning will not be allowed. All trash will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- c. Sanitation - Chemical toilets and/or portable septic tanks will be used. All waste will be hauled to an approved and permitted disposal facility.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The

liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

After first production, produced waste water will be confined to the lined pit or storage tank for a period not to exceed ninety (90) days after initial production. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval.

8. Ancillary Facilities - None planned.

9. Well Site Layout

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. See Exhibit C.
- b. Location of mud tanks, reserve and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.) See Exhibit C.
- c. Rig orientation, parking areas, and access roads, etc. See Exhibit C.

The reserve pit will be located on the south side of location.

The flare pit will be located downwind of the prevailing wind direction on the southwest side of location. A minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the north side of location.

Access to the well pad will be from the northwest corner of well pad.

The Northeast corner of the well pad will be rounded off to avoid the drainage.

Additional Surface Stipulations

— A silt catchment dam and basin will be constructed according to BLM specifications approximately 400 ft. NE of the location, where flagged.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within one year from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

The appropriate surface management agency will be contacted for the required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit report of abandonment and BLM will

attach the appropriate surface rehabilitation conditions of approval.

11. Surface & Mineral Ownership:

Surface and Mineral ownership of this well is the U.S. Government.

12. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing the historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BIM authorization. However, if BIM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- d. A cultural resource clearance was done on September 28, 1992, and is attached.
- e. There will be no deviation from the proposed drilling and completion program without prior approval from the AO.
- f. Sundry Notices and Reports on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations.

13. Lessee's or Operators Representative and Certification Representative

Name: Raymond C. Kersey
Company: Apache Corporation
Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
Phone No. Office: 303 837-5423
Home: 303 985-9824

Alternate Representative

Name: Alex Nash, Jr.
Company: Apache Corporation
Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
Phono No.: Office: 303-837-5433
Home: 303-741-3353

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

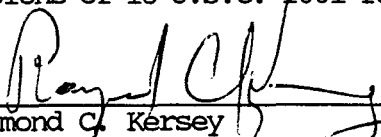
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/14/92
Date


Raymond C. Kersey
Sr. Drilling/Production Engineer

Onsite Date: October 6, 1992

Participants on Joint Inspection

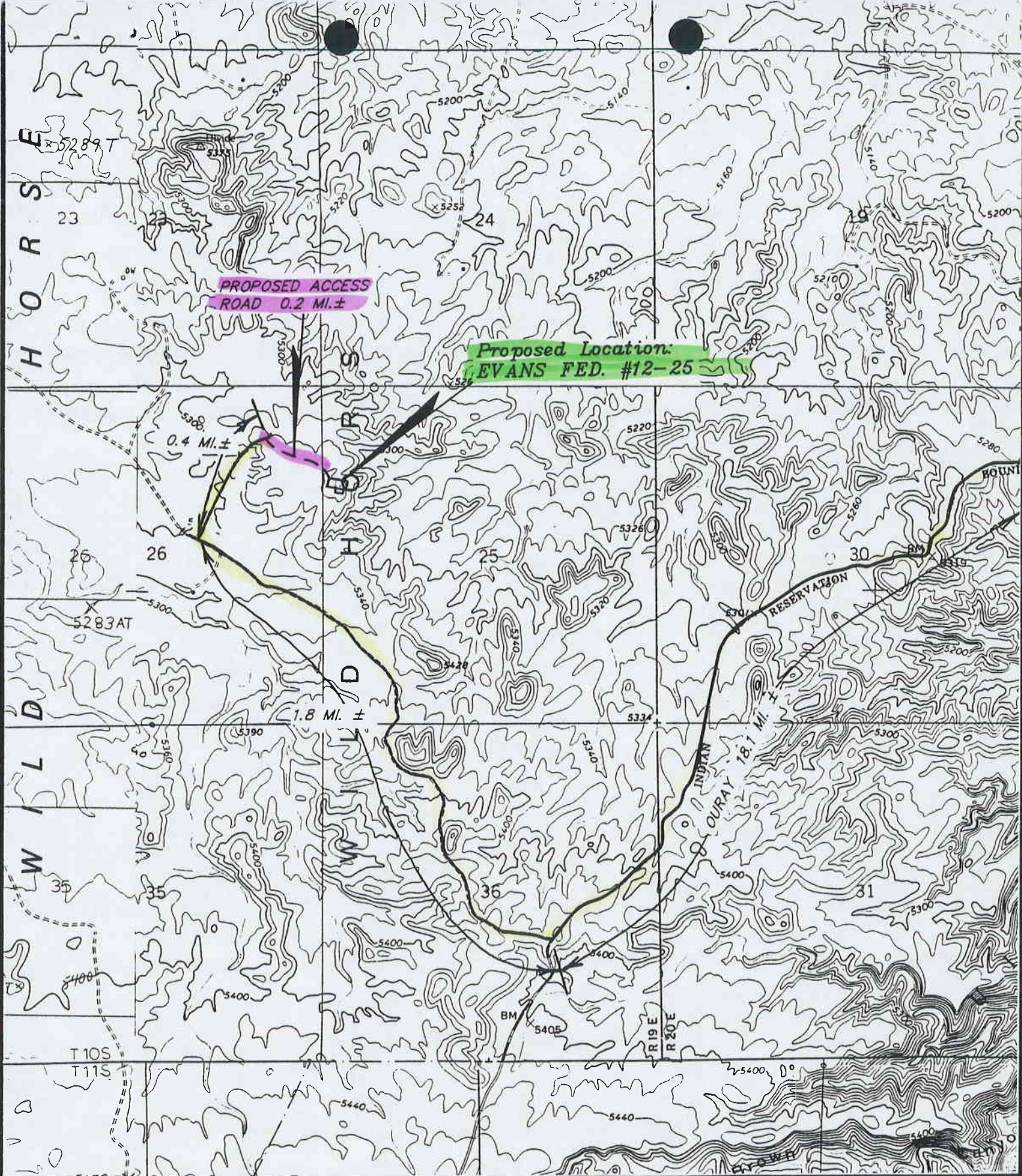
Greg Darlington - BLM
Harry Barber - BLM Wildlife
Biologist
Garry Roggow - Agent, Apache Corp.

Henry Pehacek - J. West Oilfield Service
Allen Justice - J. West Oilfield Service
A.L. (Sug) Roberts - Flint Engineering
Dennis Jensen - J & R Construction
Craig - Craig's Roustabout Services

SELF CERTIFICATION STATEMENT

Please be advised that Apache Corporation is considered to be the operator of the Evans Federal #12-25, SW 1/4, NW 1/4 Section 25, Township 10S, Range 19E; Lease U-43156; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased land. Bond coverage is provided by Insurance Company of North America.

Exhibit A



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 9-23-92 R.E.H.

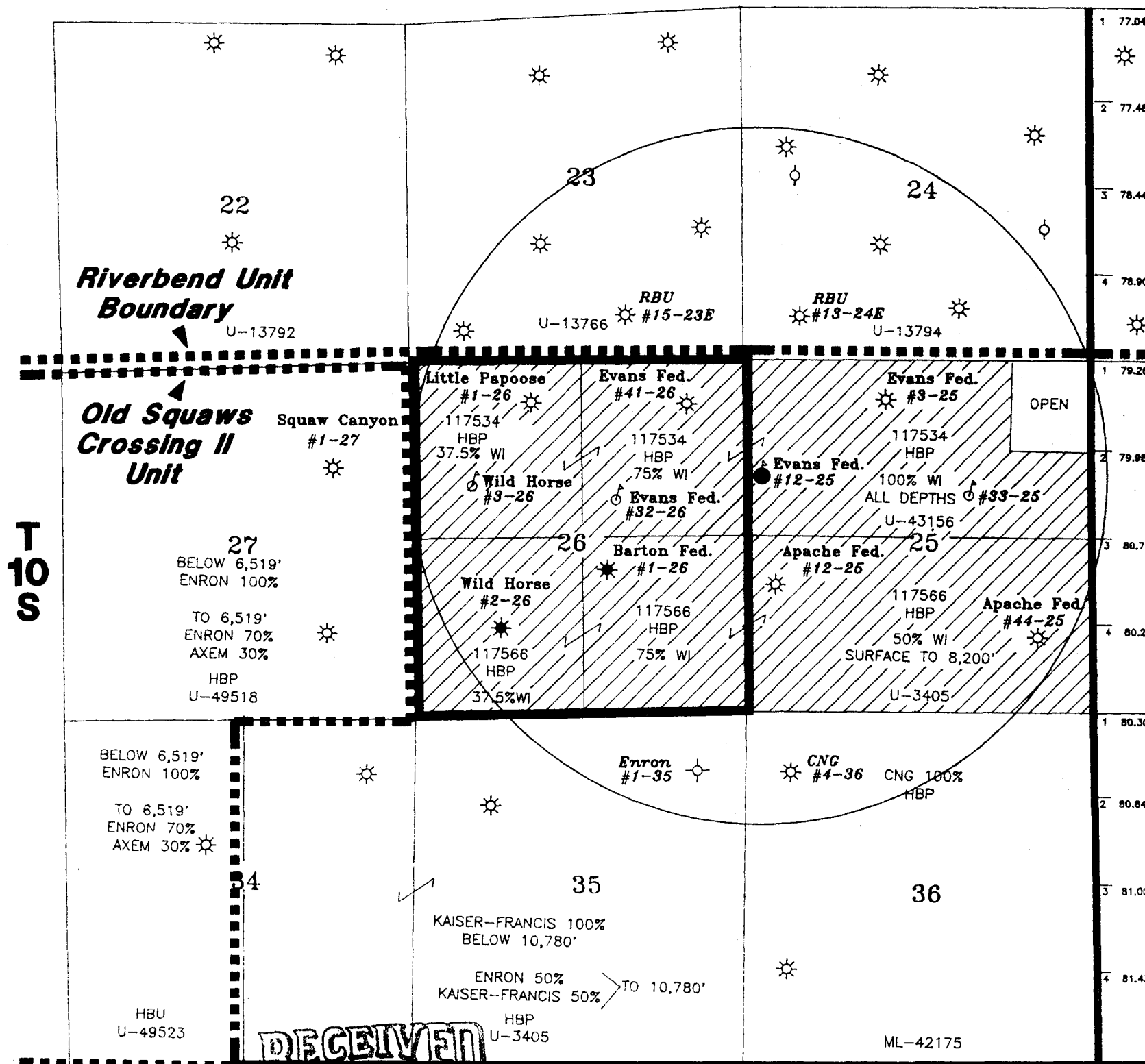


APACHE CORPORATION

EVANS FED. #12-25

SECTION 25, T10S, R19E, S.L.B.&M.

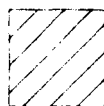
R 19 E



OCT 15 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT B

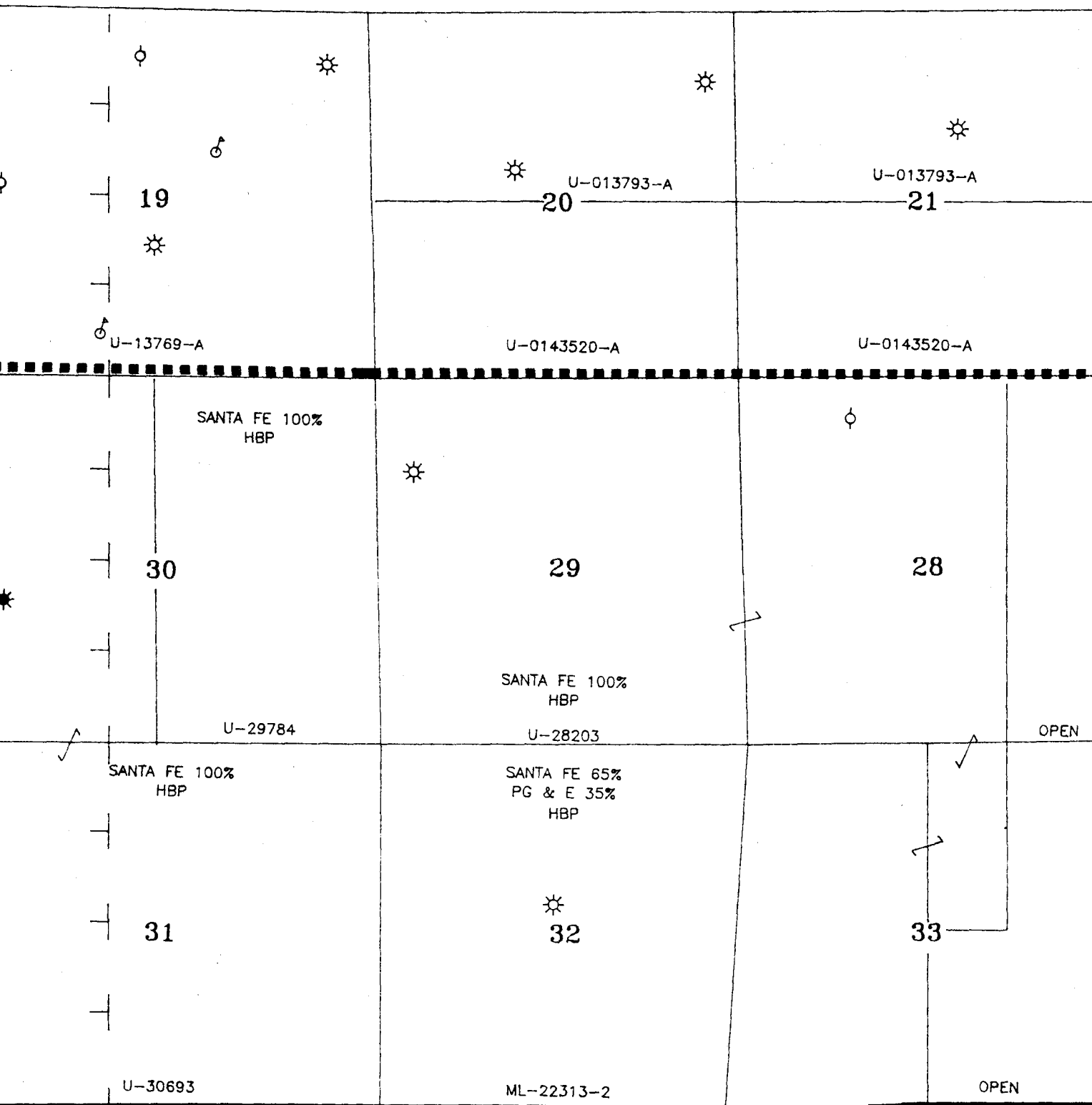


-APACHE ACREAGE

-COMMUNITIZED AREA (CR-200)

AS TO THE MESA VERDE &
WASATCH FORMATIONS







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Scale: 1"=2,000'

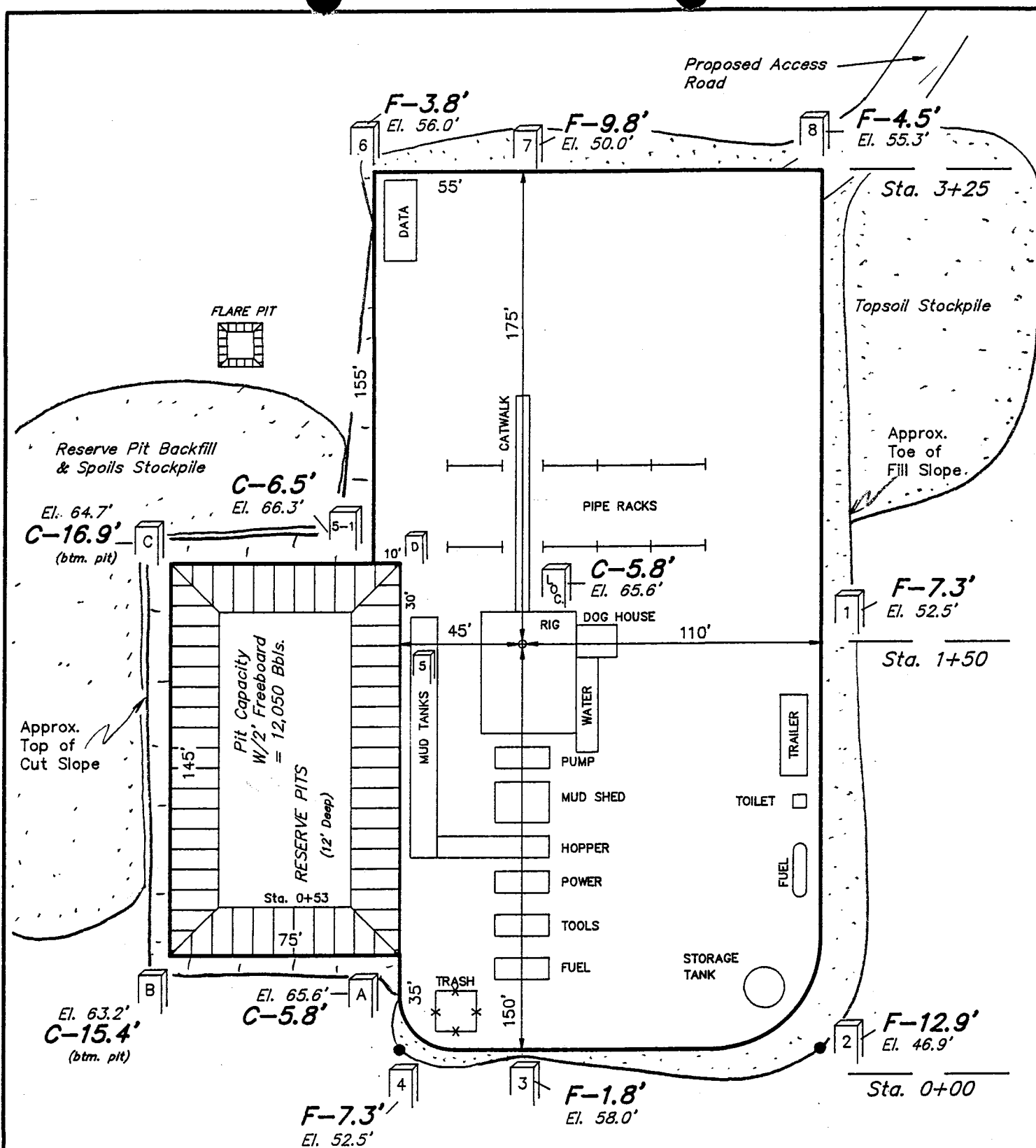
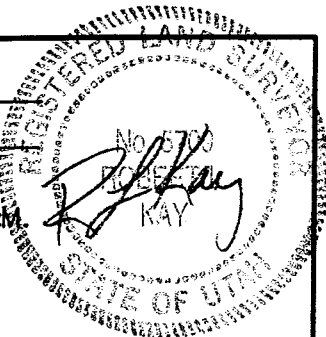
LEGEND

-  PROPOSED LOCATION
-  DRY HOLE
-  OIL WELL
-  GAS WELL
-  OIL & GAS WELL
-  DRILLING WELL

Apache
CORPORATION
ROCKY MOUNTAIN REGION

NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH

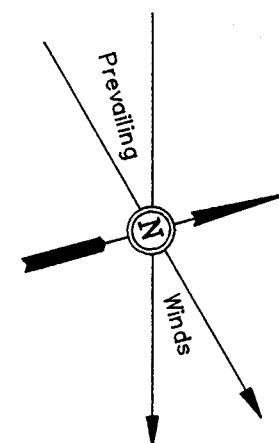
APACHE CORPORATION
LOCATION LAYOUT FOR
EVANS FED. #12-25
SECTION 25, T10S, R19E, S.L.B.&M.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,170 Cu. Yds.
Remaining Location	= 9,030 Cu. Yds.
TOTAL CUT	= 10,200 CU.YDS.
FILL	= 7,010 CU.YDS.

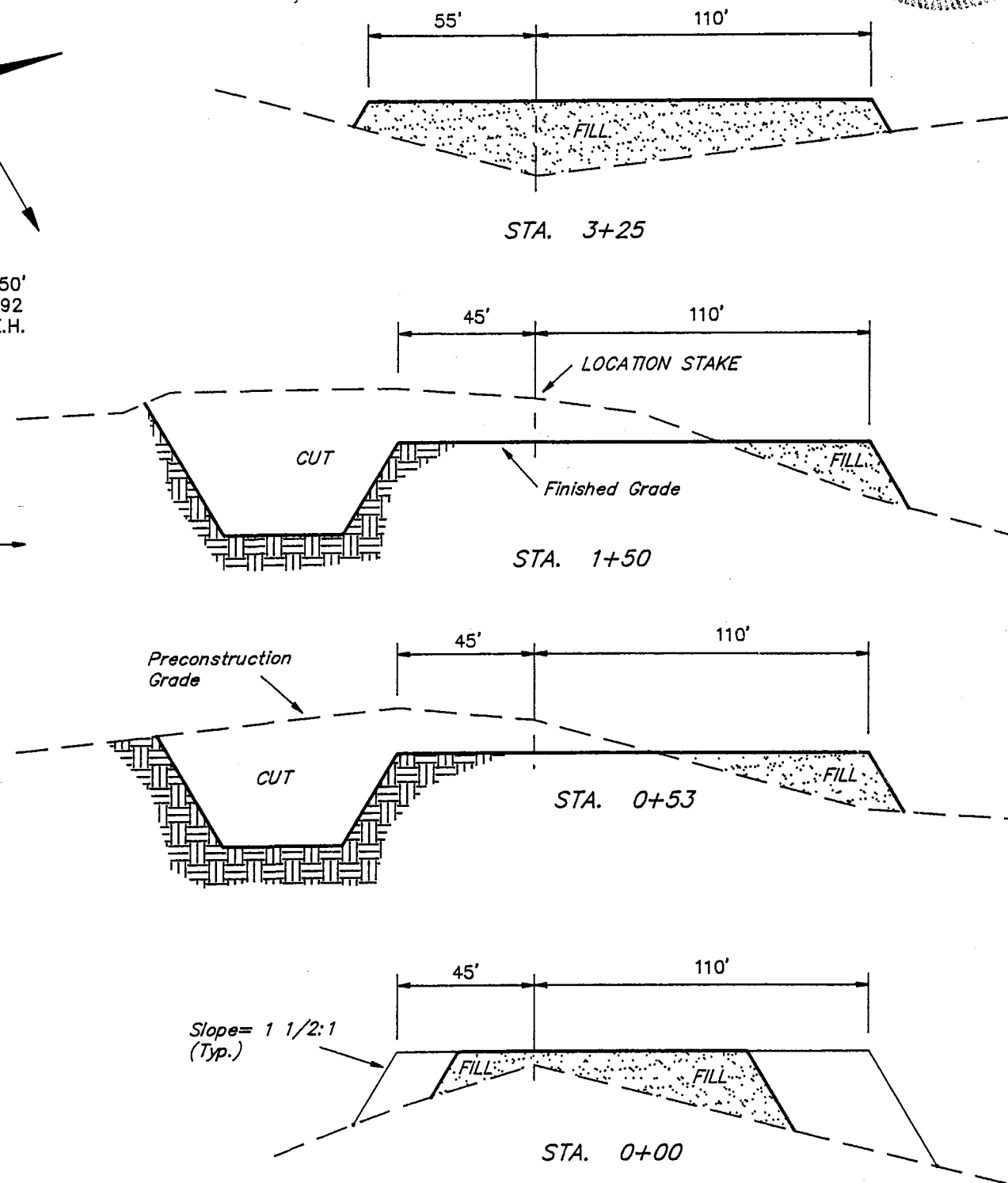
EXCESS MATERIAL AFTER 5% COMPACTION	= 2,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,810 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



SCALE: 1" = 50'
DATE: 9-23-92
Drawn By: R.E.H.

X-Section Scale
1" = 50'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



Elev. Ungraded Ground at Location Stake = 5365.6'
Elev. Graded Ground at Location Stake = 5359.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah

**A CULTURAL RESOURCES SURVEY OF
TWO PROPOSED APACHE CORPORATION WELLS ON WILDHORSE BENCH,
UINTAH COUNTY, UTAH**

by

Michael R. Polk
Principal Investigator

Prepared for:

Apache Corporation
Denver, Colorado

Prepared by:

Sagebrush Archaeological Consultants
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 91-UT-54630

and

Utah State Antiquities Permit No. U-92-SJ-549b

Archaeological Report No. 562

September 28, 1992

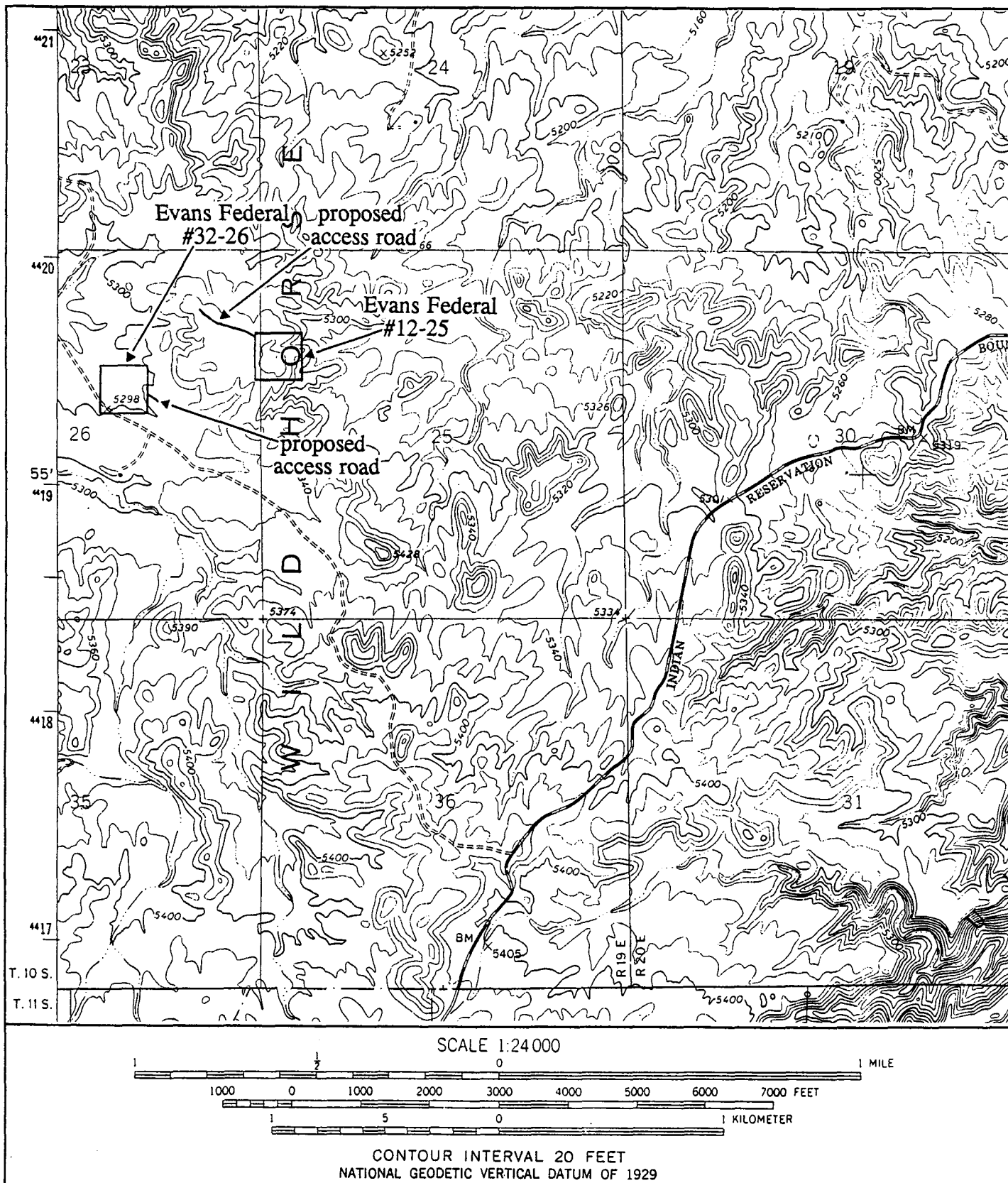


Figure 1. Location of areas surveyed for Apache Corporation's proposed well pads Evans Federal #12-25 and #32-26 and access roads. Taken from: USGS 7.5' Quadrangle Big Pack Mtn, NW, Utah (1968; P.R. 1987).

INTRODUCTION

In late September, 1992 Apache Corporation (Apache) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct an archaeological clearance survey of two proposed well pads and associated access roads on Wildhorse Bench south of Ouray in Uintah County, Utah. The well pads, Evans Federal #12-25 and 32-26, are located in T. 10S., R. 19E., S. 25 NWNW (207 FWL, 1583 FNL) and 26 SWNE (1980 FNL, 1980 FEL) on the Big Pack Mountain NW 7.5' USGS Quadrangle (1968; P.R. 1987). The survey was undertaken by the author under authority of Cultural Resources Use Permit No. 91-UT-54630 and Utah State Antiquities Permit No. U-92-SJ-549b.

Prior to undertaking the survey a file search was conducted by the author at the Bureau of Land Management, Vernal District Office (BLM) on September 24 and by Ann S. Polk at the State Historic Preservation Office, Utah Historical Society in Salt Lake City on September 25. The searches indicate that several cultural resources surveys have been conducted in the immediate area. In 1987 two access roads and three well pads were surveyed in sections 25 and 26. In 1989 only one access road was inventoried. In 1990 three wells and an access road were surveyed followed by one well pad and access road inventory in 1991. No sites or isolates were found during any of these inventories.

A search of the paleontological records at the Antiquities Section of the Utah Historical Society also showed no known paleontological localities in the area.

In addition to the file searches, the National Register of Historic Places (NRHP) was checked for known listed and eligible sites in the area. None were found.

SETTING

The survey area lies in low rolling tableland on a formation known as Wildhorse Bench west of Hill Creek in the southern Uinta Basin. The well location in S. 26 lies on only slightly sloping terrain with very minor sheetwash erosion. Elevation of the location is about 5290 feet a.s.l. There are no permanent water sources in the area. Soils in the area are light tan silt with a mixture of many tabular mudstone pebbles and cobbles. Vegetation cover is about 25 percent shadscale, saltbush, bunchgrass, buckwheat, prickly pear cactus, greasewood, and budsage.

The Evans Federal 12-25 location lies atop and on the sides of a low flat topped bench in rolling tableland. The slopes of the bench are moderately steep and the entire area is covered with tabular mudstone cobbles, boulders and outcropping bedrock. Soils are silt with a mixture of much tabular rock. Vegetation is 20 percent cover of shadscale, prickly pear cactus, bunchgrass, budsage, buckwheat, mustard, saltbush, Mormon tea, desert trumpet, and greasewood. Erosion is more prominent at this location with some sheetwash and minor arroyo cutting.

Cultural disturbance at both locations consists of a bladed oil field road at the beginning of the access road.

METHODOLOGY

The author conducted an intensive cultural resources survey of both of the proposed well pads and access roads. A 10 acre parcel was inventoried around each of the well heads and a 100 foot wide corridor was inventoried for each proposed access road. The well pads were surveyed on foot in parallel transects not exceeding 15 meters. The access road corridors were walked in two parallel transects spaced 10 meters apart to cover a corridor of 30 meters (100 feet) in width for a total length of 1200 feet. The total acreage surveyed for both well locations was 22.41 acres.

RESULTS

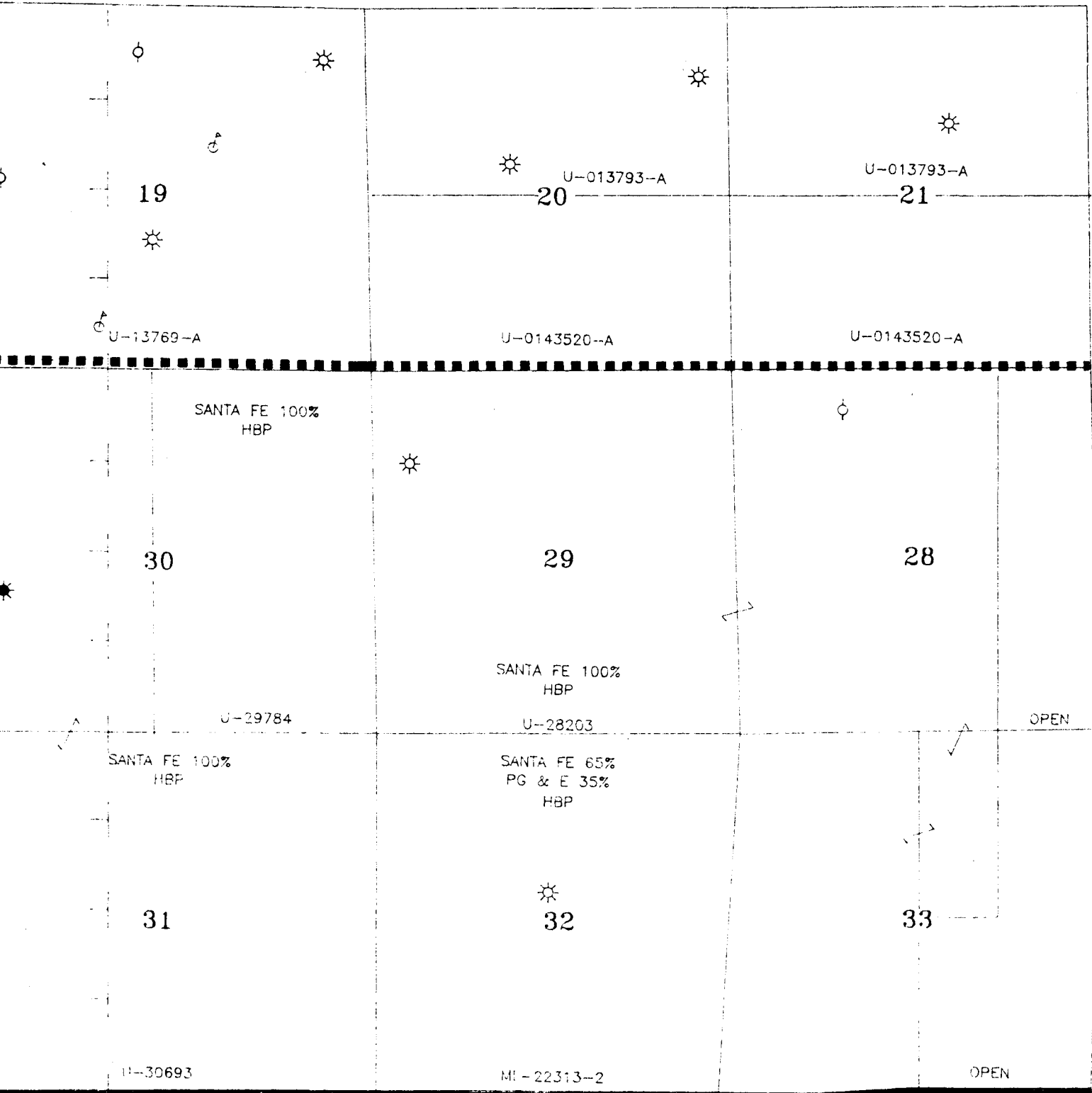
No prehistoric or historic cultural resources nor paleontological localities were discovered during this inventory.

RECOMMENDATIONS

Based upon the negative findings of this inventory, cultural resources and paleontological clearance is recommended for both of these proposed projects.







This investigation was conducted with techniques which are considered adequate for evaluating cultural resources which could be adversely affected by the project. However, should cultural resources be discovered during construction, a report should be made immediately to the Bureau of Land Management, Vernal District Office, Vernal, Utah.

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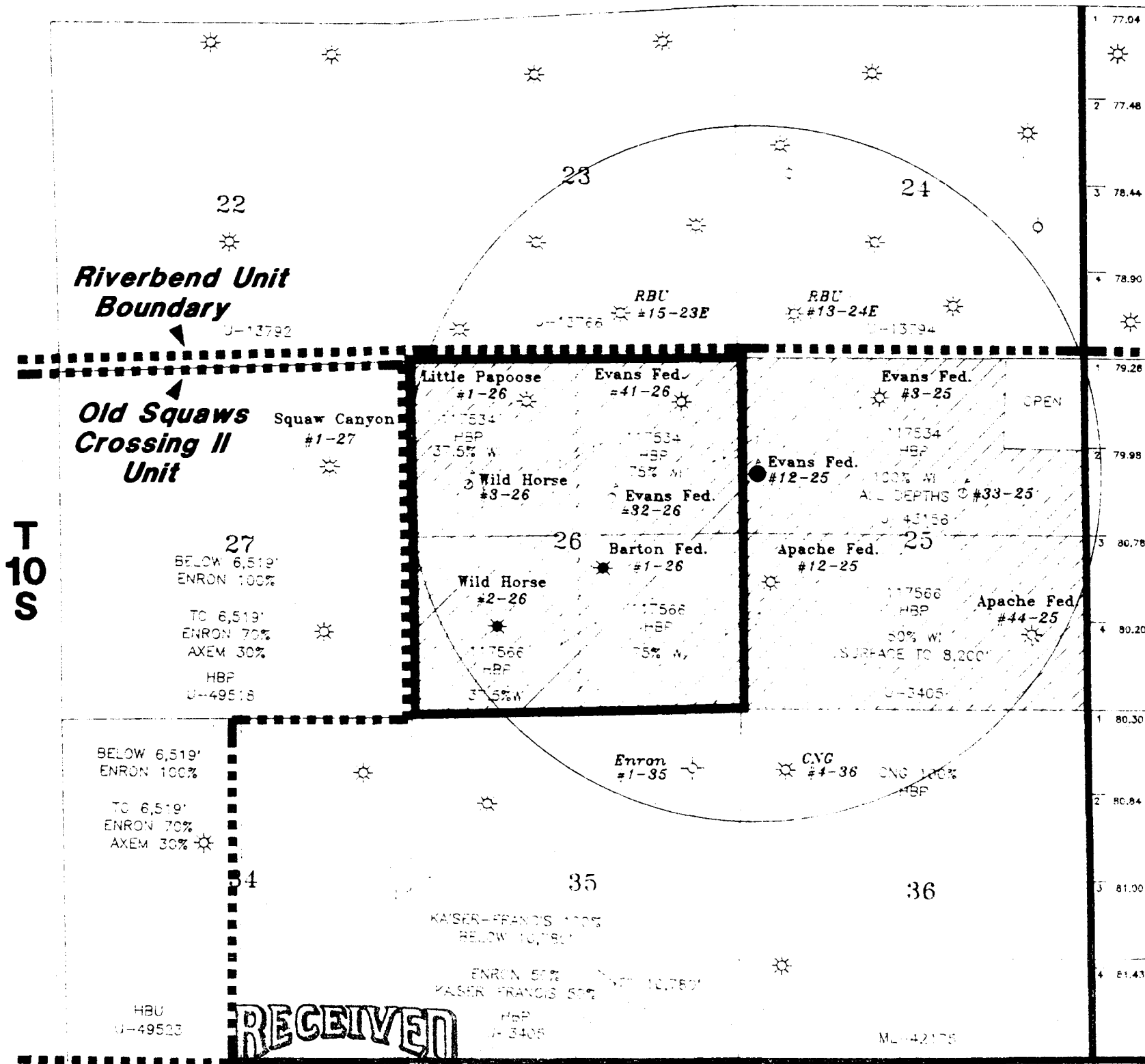
LEGEND

-  PROPOSED LOCATION
-  DRY HOLE
-  OIL WELL
-  GAS WELL
-  OIL & GAS WELL
-  DRILLING WELL

Apache
CORPORATION
ROCKY MOUNTAIN REGION

NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH

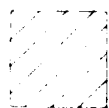
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OCT 15 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT B



-APACHE ACREAGE



-COMMUNITIZED AREA (CR-200)

AS TO THE MESA VERDE &
WASATCH FORMATIONS

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 10/15/92

OPERATOR: APACHE CORPORATION
WELL NAME: EVANS FEDERAL 12-25 *A*

OPERATOR ACCT NO: N- 5040

API NO. ASSIGNED: 43 - 047 - 322394

LEASE TYPE: FED LEASE NO: D-43156
LOCATION: SWNW 25 - T10S - R19E UINTAH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 630

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
(Number federal)
☒ Potash (Y/N) (N)
☒ Oil shale (Y/N) (N)
☒ Water permit
(Number no permit)
☒ RDCC Review (Y/N) (N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
☒ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: How add wells within Sec 05.
Exception location requested

STIPULATIONS:

+ water permit



303/837-5000

November 2, 1992

RECEIVED

NOV 03 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1230

Re: Evans Federal #12-25A
2100' FNL, 1171' FWL
SW/NW Section 25-T10S-R19E
Uintah Co., Utah
Request for Exception to Location

Gentlemen:

Due to topography and natural drainage problems, Apache Corporation requests an exception to location for the above subject well. The leases in a 460 foot radius around the well are 100% Apache Corporation leases.

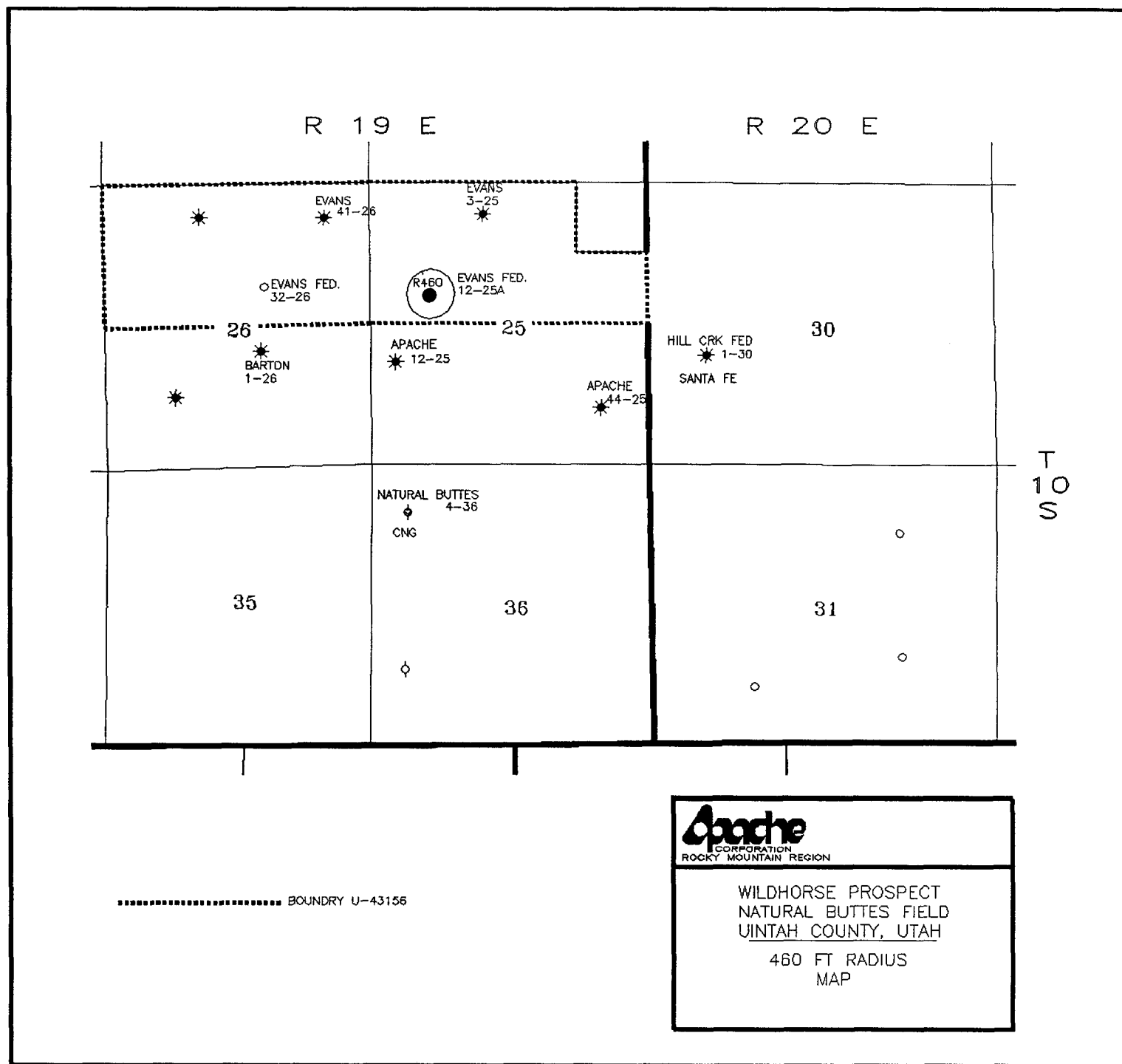
Enclosed with this letter are three copies of the Federal APD.

Sincerely,

A handwritten signature in black ink, appearing to read "Raymond C. Kersey", with a stylized flourish at the end.

Raymond C. Kersey
Sr. Drilling/Production Engineer

Enclosures



12-25A

~~ABOVE~~ LOCATION IS THE CORRECTED APPLICATION
FOR PERMIT TO DRILL .

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

U-43156

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Evans Federal

9. Well No.
#12-25A

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Bk.
and Survey or Area

25-10S-19E

12. County or Parrish 13. State
Uintah UT

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

1700 Lincoln St., Suite 2000, Denver, CO 80203 (303)837-5000

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

2100' FNL, 1171' FWL SW/NW Sec 25

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 20 road miles SW of Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6500 ft.

20. Rotary or cable tools

0-6500

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded ground elev. 5273 ft.

22. Approx. date work will start*

November 27, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24# K	240'	to surface - 215 sx
7 7/8	4 1/2	11.6# N	6500'	865 sx

Subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation. Due to topography, this well required an exception to location which has been filed with the Utah Division of Oil, Gas and Mining. The exception requires notification of all lease owners in a 460 ft. radius around the well. Apache Corporation owns all the leases in the 460 ft. radius.

Attachments:

- | | | |
|-------------------|------------------------------|---------------------------|
| 1. Plat | 4. Cut & Fill | 7. 8 Pt. Drilling Program |
| 2. Access | 5. Rig Layout | 8. Surface Use Plan |
| 3. Drillsite Plan | 6. Cultural Resources Survey | |

RECEIVED

NOV 03 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give location of productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Raymond C. Kersey

(This space for Federal or State office use)

Title

Sr. Drlg/Prod. Engr

Date

11/1/92

Permit No.

43-047-30394

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

11/5/92

BY:

Date

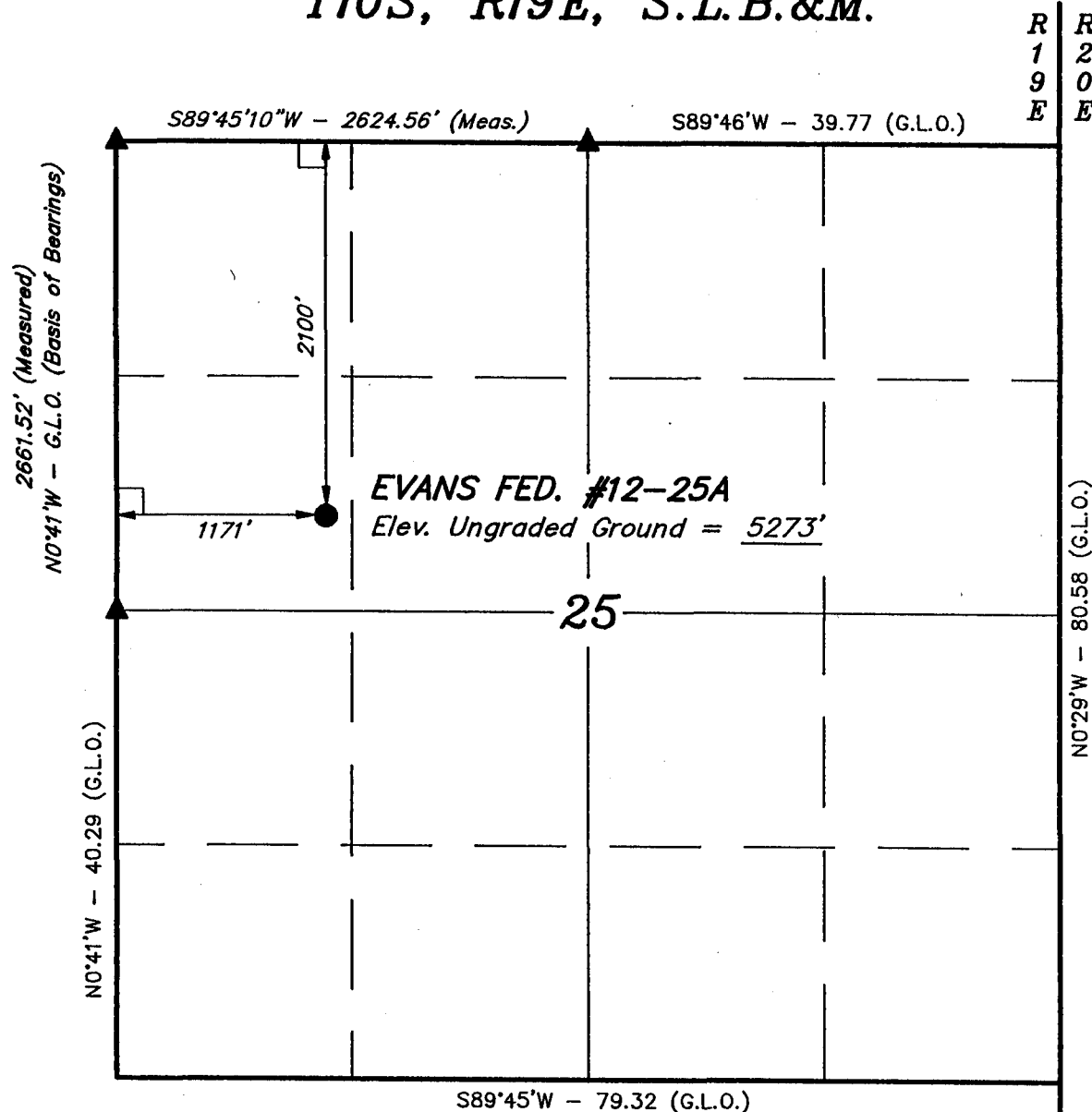
WELL SPACING: 649-3-3

Approved by

Title

Conditions of approval, if any:

T10S, R19E, S.L.B.&M.



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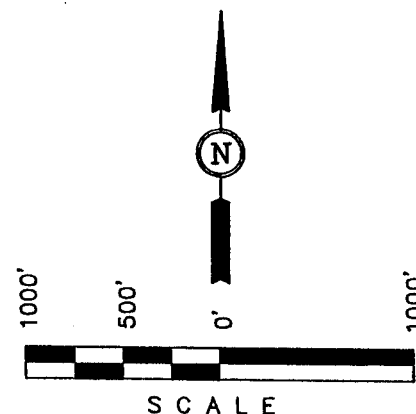
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APACHE CORPORATION

Well location, EVANS FED. #12-25A, located as shown in the SW 1/4 NW 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-25-92	DATE DRAWN: 10-25-92
PARTY L.C.K. D.A. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE APACHE CORPORATION	

**EIGHT-POINT DRILLING PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #12-25A
2100' FNL, 1171' FWL
SW NW Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156

ONSITE CONDUCTED OCTOBER 26, 1992

Drilling Program written pursuant to Onshore Oil & Gas Order No. 2,
Drilling Operations, dated November 18, 1988.

1. ESTIMATED TOPS FOR IMPORTANT GEOLOGICAL FORMATIONS

Uinta-----Surface
Green River-----1139'
Wasatch-----4549'
TD-----6500'

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS AND OTHER

Possible water sands in the Green River (top 1139') Commercial
oil and gas zone of interest is the Wasatch sand (top 4549').

**3. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT
(PURSUANT TO ONSHORE OIL AND GAS ORDER NO. 2 DRILLING
OPERATIONS, DATED NOVEMBER 18, 1988)**

A. WELL HEAD EQUIPMENT 2000 PSI SYSTEM (See Drawing)

1. 11" x 9-5/8" slip on/welded 3000 psi casing head.
2. One 11" x 2000 psi WP double ram preventer with
hand wheels and extension arms.
3. One 11" x 2000 psi WP Hydril GK (or equivalent)
annular preventer necessary for Mist Drilling
(air/water).
4. One rotating head 11" x 2000 psi necessary for Mist
Drilling (air/water).
5. Accumulator - Four Station Koomey 120 gallon
closing unit with remote, electric & air backup.

All BOP's will be hydraulically operated with controls
accessible both on the rig floor and on the ground.

B. AUXILIARY EQUIPMENT TO BE USED - 2000 PSI SYSTEM

1. Upper kelly cock valve with handles available.
2. Safety valve and subs to fit drill pipe, on rig floor.
3. Choke manifold for 2000 psi system with 2 chokes (pressure gauge on manifold).
4. Kill line (2" minimum).
5. Minimum 2" choke line.
6. One choke line valve.
7. Float valve above the bit.

The wellhead BOP equipment will be nipped up on the 8-5/8" x 5/8" 3000 psi WP casing head prior to drilling out of surface casing. All ram preventers and related equipment will be tested to 2000 psi for 10 minutes. Annular Preventers will be tested to 50% of rated working pressure for 10 minutes. All preventers and surface casing will be tested before drilling out of surface casing by a third party tester. See Point 8 for Special Drilling Operations related to Mist Drilling.

The BLM will be notified 24 hours in advance prior to testing of BOPE.

4. PROPOSED CASING AND CEMENTING PROGRAM

A. CASING PROGRAM

Surface hole will be predrilled with a dryhole digger.

<u>Hole Size</u>	<u>Casing Size</u>	<u>WT</u>	<u>Grade</u>	<u>JT</u>	<u>Cond (psi)</u>	<u>Burst (psi)</u>	<u>Clps Strgh (1000)</u>	<u>Jt</u>	<u>From/To</u>
12-1/4"	8-5/8"	24#	K-55	STC	New	2950	1370	263	0 - 240'
7-7/8"	4-1/2"	11.6#	N-80	LTC	New	7780	6350	223	0 - 6500'

Minimum Casing design factors used: Collapse - 1.125
Burst - 1.000+
Jt. Strength - 1.80

Float Equipment and Centralizers for casing.

Surface Casing - Guide shoe, insert float with automatic fill and 3 centralizers.

Long String - Super Seal float shoe and float collar and 10 centralizers.

B. CEMENTING PROGRAM

<u>Casing</u>	<u>Cmt Vol</u>	<u>From/To</u>	<u>Excess</u>
8-5/8"	215 sx Cl.G with 3% CaCl ₂ and 1/4# Floseal	0' - 240'	100%
4-1/2"	Lead 465 sx Hi-Fill	0 - 5000'	20%
	Tail 400 sx Cl.G	5000 - 6500'	20%

LONG STRING CEMENT ADDITIVES

Lead Cement - Halliburton Hi-Fill (or equivalent).

Additives - 94#/sx Cl.G, 15#/sx gel, 0.94#/sx sodium silicate, 10#/sx gilsonite, 0.25#/sx floseal, 0.188#/sx HR-7 retarder, 2.82#/sx salt, 1#/sx granulite (LCM). WT = 11.0 ppg, 3.96 cu ft./sx yield. Requires 23.81 gal wtr/sx.

Tail Cement - Halliburton Class G (or equivalent) Additives - 94#/sx Cl.G, 0.2% CFR-3 friction reducer, 0.25% Floseal, 1#/sx granulite (LCM), 0.6% Halad 24 water loss, 2% gel, 10% salt. WT=14.1 ppg, 1.37 cu ft./sx yield. Requires 6.16 gal wtr/sx.

Actual amount of cement to be determined from caliper log in 7-7/8" hole, plus 20% excess. The above 4 1/2" cement volume would represent the minimum amount.

The BLM District Office will be notified, with sufficient lead time, prior to running and cementing the casing strings.

5. CHARACTERISTICS FOR DRILLING FLUIDS

<u>From/To</u>	<u>MW</u>	<u>WL</u>	<u>VIS</u>	<u>TYPE</u>
Surface hole to be drilled by dry hole digger.				
0' - 250'	As low as possible	No Control	35-40	Water spud mud with gel/lime sweeps
250' - 6500'	Drill out of surface with 5-6% KCL water. Mist drill with KCL water and air to TD. If water flow occurs, add foamer to system and run aerated system. The blooie line discharge will be 100 feet from the well and discharge into the reserve pit.			

For logging, the hole will be circulated with a Low Solids/Non-Dispersed mud with a 42-50 funnel viscosity & 10cc or less water loss; with 60-100 sx of Cedar fiber and/or Maxi-Seal for any lost circulation.

For gas kicks, 10 ppg salt water or enough material on location to mix 10 ppg SW, will be on location to completely fill the hole and mud tanks.

See Misc for special drilling requirements.

6. TESTING, LOGGING, CORING AND COMPLETION PROGRAM

A. TESTING PROGRAM

1. No Drill Stem Tests are planned.

B. LOGGING PROGRAM

1. DIL/MSFL/GR/C log (or DLL, depending on salinity) from base of surface casing to TD. Gamma Ray to surface.
2. Neutron/Density/GR/Caliper from TD to top of Wasatch.
3. CBL/CCL/GR during completion.

C. MUD LOGGING

1. A conventional mud-logger will be used from Wasatch top to TD.

D. CORING PROGRAM

1. No cores planned.

E. COMPLETION PROGRAM

1. To be handled by Sundry Notice prior to any completion work. The completion will be in various Wasatch sands, which require a hydraulic sand frac to obtain commercial gas rates.

7. EXPECTED BOTTOMHOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR OTHER POTENTIAL HAZARDS

- A. Expected bottomhole pressure in the Wasatch sand is 2500 psi. Lost circulation is possible in the Green River sand.
- B. No abnormal pressures or temperatures are anticipated.
- C. No H₂S gas is anticipated.

8. MISCELLANEOUS DATA

A. Special Drilling Operations for Mist Drilling (Air/KCL water)

1. A properly lubricated and maintained rotating head will be installed (11" x 2000 psi).
2. Either spark arresters will be on the engines or the exhaust will be water cooled, depending on the rig.
3. The blooie line discharge will be 100 ft. from the well bore and securely anchored. The discharge will be into the reserve pit.
4. The blooie line will be a straight run from the well to the reserve pit.
5. All the cuttings and circulating fluids will be directed into the reserve pit.
6. A float valve will be installed above the bit.
7. Air Compressors will be located on the dog house side (opposite direction from the blooie line) a minimum of 100 feet from the well bore.
8. Sufficient weighting material and water (for 10 ppg weight) will be maintained on location to fill the hole and mud tanks.
9. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume.

B. VARIANCES REQUESTED

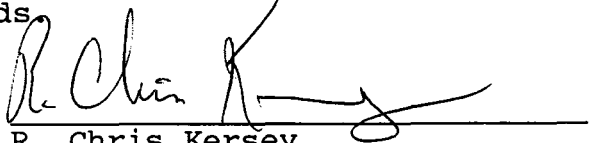
1. A variance is requested for deduster equipment as the well will be mist drilled (with KCL water). The mist drilling will eliminate the dust problems.
2. A variance is requested for installing an automatic igniter or continuous pilot light on the blooie line as the well is to be drilled with Misted KCL water which would extinguish any pilot.

C. Drilling time is estimated to be 10 days to TD.

D. Copy of the APD and Onshore Order No. 2, dated 11/18/88, will be posted in the dog house.

- E. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO.
- F. "Sundry Notice and Report on Wells" (Form 3160-S) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

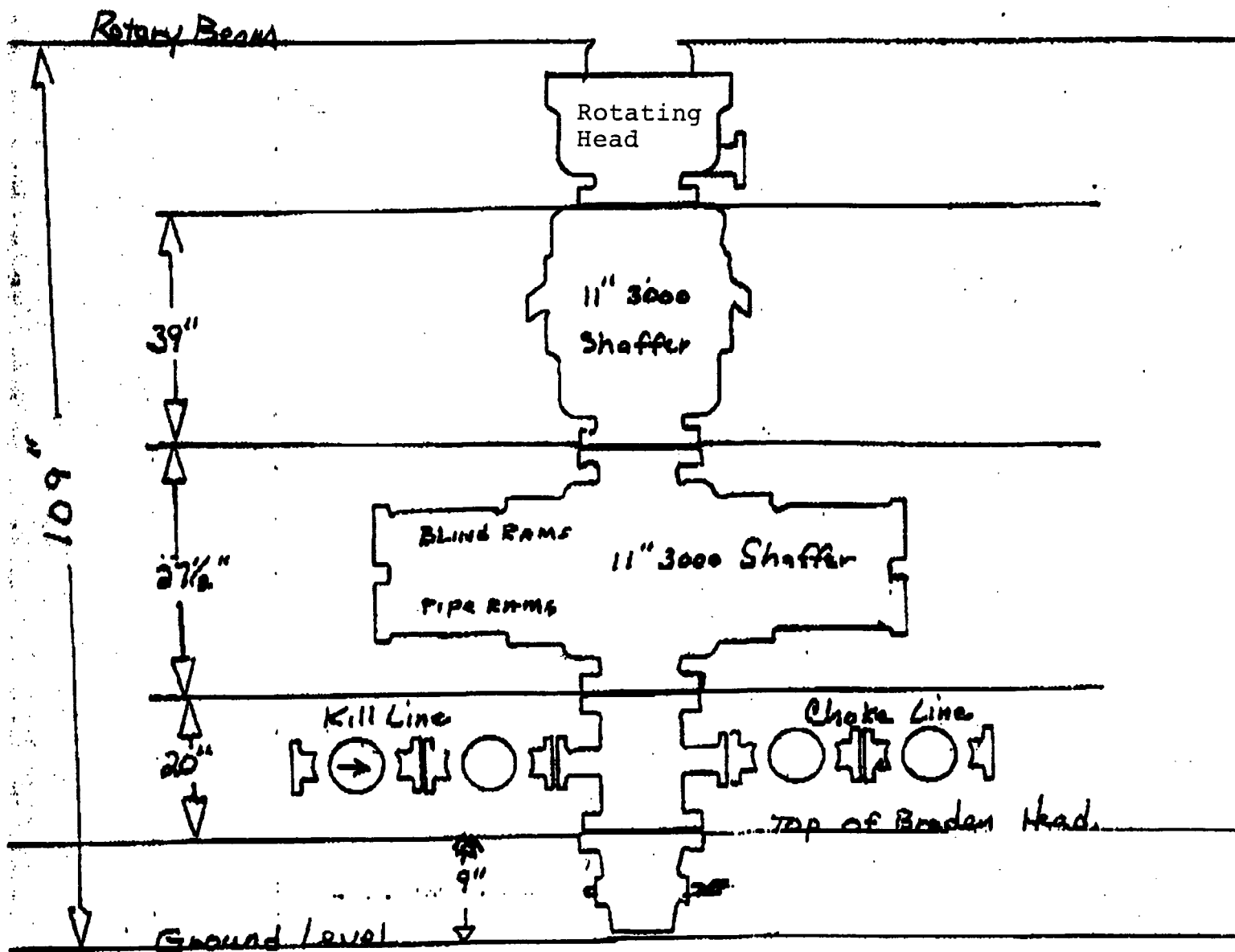
Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal or Indian lands.

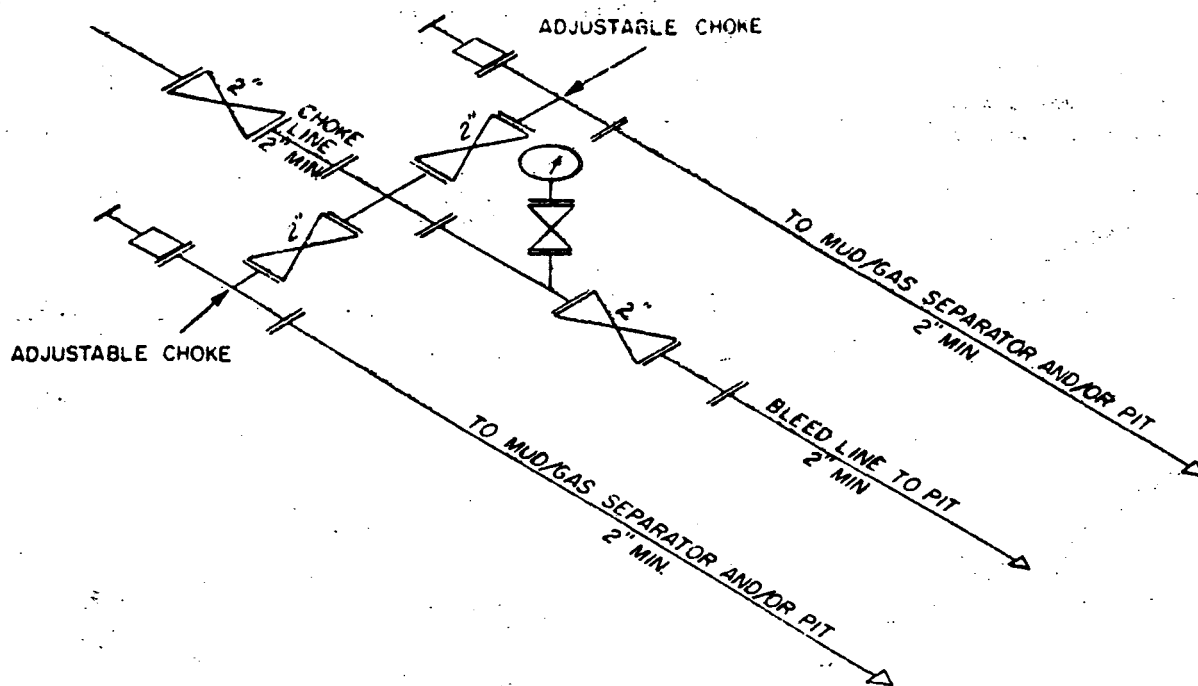

R. Chris Kersey
Sr. Drilling/Production Engineer
APACHE CORPORATION

APACHE CORPORATION
Evans Federal #12-25A
2100' FNL & 1171' FWL
Section 25-T10S-R19E
Uintah County, Utah
U-43156

Permit is for 2000 psi BOPE System -
Actual Equipment used will be 3000 psi rated equipment

Circle L Rig 18





2M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

**THIRTEEN POINT SURFACE USE PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #12-25A
2100' FNL, 1171' FWL
SW NW Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156

ONSITE CONDUCTED OCTOBER 26, 1992

1. Existing Roads

- a. Location of proposed well in relation to town or other reference point, see Exhibit A.
- b. Take Highway 40 west out of Vernal, go 16 miles west, turn left onto Utah 88. Travel South to Ouray, Utah. Cross bridge at the Green River, continue south for 8.4 miles, turn right (to the west) onto Willow Creek road, go approximately 2.7 miles into the river bottom heading south. There is an old Cotton Petroleum sign at a "Y" in the road. Turn right at the sign, should see yellow bridge, cross bridge, go approximately 0.3 miles, turn sharp right, go up dug way. Follow road approximately 6.3 miles staying on main traveled road, there is a pipeline and fence line on the north side of the road. Turn right (to the NW) on lease road at the Apache Corp. King's Canyon sign and proceed 1.3 miles to the intersect with the north access road to the Apache Federal #12-25 well, follow said road 0.1 miles to beginning of new access road.
- c. Location and description of roads in the area: See attached map.
- d. Plans for improvement and/or maintenance of existing roads: Road will be graded and graveled as needed to handle the traffic associated with operations at this site.

2. Planned Access Roads - See Exhibit A

- a. **Length** - 0.3 mile.
- b. **Width** - 30 foot right-of-way with 18 foot running surface maximum.
- c. **Maximum grades** - 8% percent prior to entering well site.

- d. **Turnouts** - none
- e. **Drainage design** - Use design in Surface Use Plan. Northwest corner of the reserve pit will be rounded off, and a dike constructed just west of this corner to divert natural drainage. Dikes will be constructed per BLM to retain any sediment from runoff.
- f. **Location and size of culverts and/or bridges, and brief description of any major cuts and fills** - None
- g. **Surfacing material (source)** - none
- h. **Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities** - none
- i. **Adjustments were made to the access road due to a potential fossil site on the access road proposed at during the onsite.** The new access road is to the east of the road originally planned. The potential fossil site was found by the Archeologist after the onsite. The original road proposed at the onsite is marked in red on the attached map.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossing shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application - N/A

- 3. Location of Existing Wells - See Attached Exhibit B.

4. Location of Proposed Facilities

- a. On well pad: Not known at this time.

A sundry and plat of the proposed facilities will be filed with the BLM for approval prior to any construction.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon (2.5Y6/2)
The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from or around Ouray, Utah from properly approved and permitted sources. The water will be hauled to the drill site by truck. If possible, drilling water from the Evans Federal #32-25 will be hauled and used at the #12-25A well.

6. Source of Construction Materials

- a. No road surfacing or pad construction material will be required from off location.
- b. If fill materials are needed to construct roads or well sites, proper permits will be obtained from the Surface Management Agency, unless materials are obtained from a private source.
- c. The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

- a. The reserve pit will be lined with a minimum 12 mil liner.

- b. Burning will not be allowed. All trash will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- c. Sanitation - Chemical toilets and/or portable septic tanks will be used. All waste will be hauled to an approved and permitted disposal facility.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

After first production, produced waste water will be confined to the lined pit or storage tank for a period not to exceed ninety (90) days after initial production. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval.

8. Ancillary Facilities - None planned.

9. Well Site Layout

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. See Exhibit C.
- b. Location of mud tanks, reserve and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.) See Exhibit C.
- c. Rig orientation, parking areas, and access roads, etc. See Exhibit C.

The reserve pit will be located on the north side of location.

The flare pit will be located on the northeast side of location. A minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the south side of well pad.

Access to the well pad will be from the west.

Additional Surface Stipulations - None

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be re reclaimed within one year from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

The appropriate surface management agency will be contacted for the required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit report of abandonment and BIM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface & Mineral Ownership:

Surface and Mineral ownership of this well is the U.S. Government.

12. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing the historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the

BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- d. A cultural resource clearance was done on October 27, 1992, and is attached.
- e. There will be no deviation from the proposed drilling and completion program without prior approval from the AO.
- f. Sundry Notices and Reports on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations.

13. Lessee's or Operators Representative and Certification Representative

Name: Raymond C. Kersey
Company: Apache Corporation
Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
Phone No. Office: 303 837-5423
Home: 303 985-9824

Alternate Representative

Name: Alex Nash, Jr.
Company: Apache Corporation
Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
Phono No.: Office: 303-837-5433
Home: 303-741-3353

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will

be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

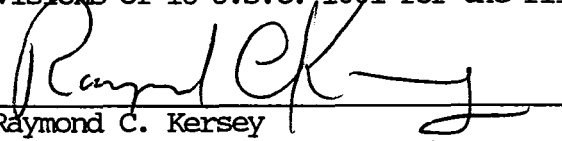
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

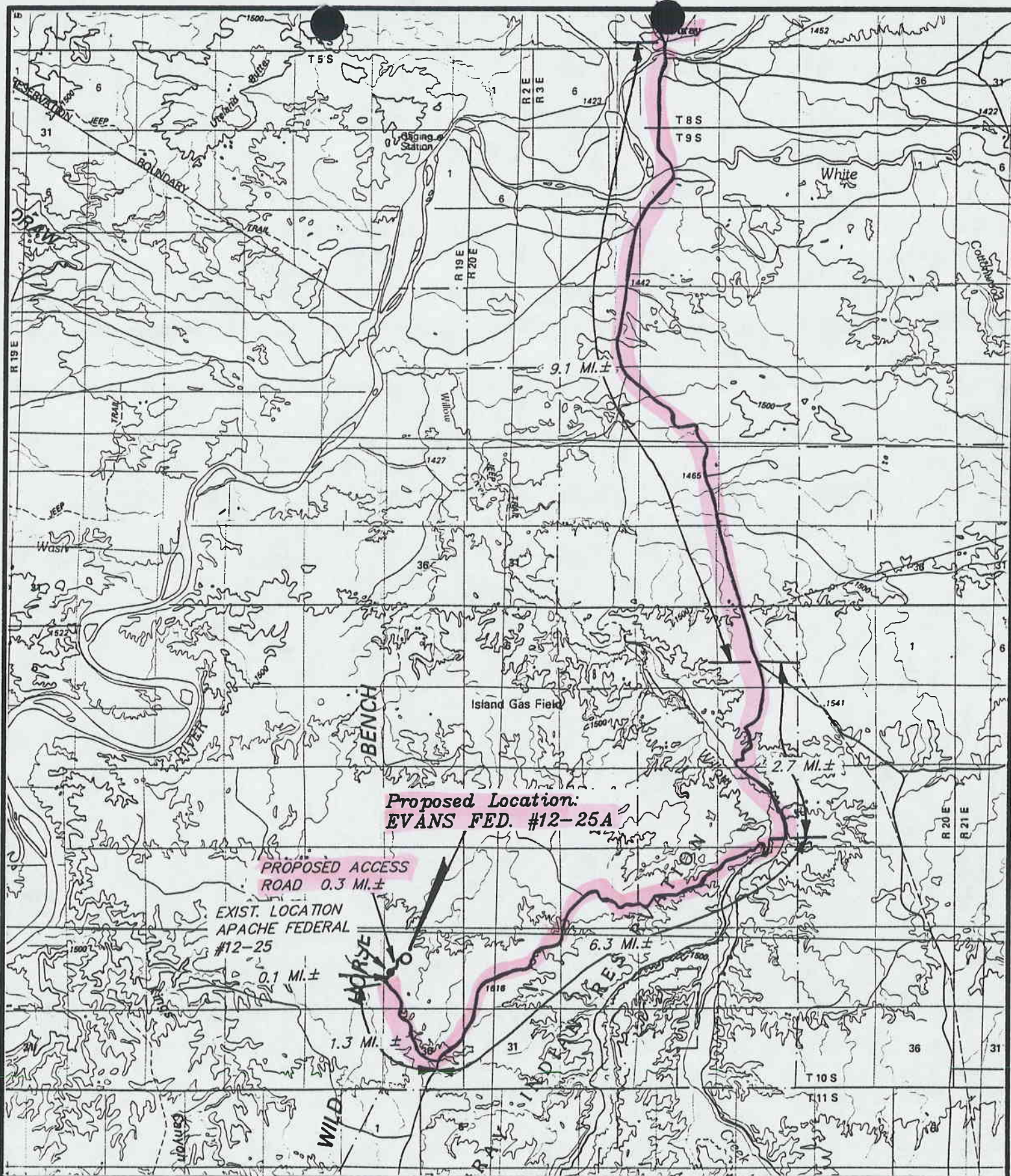
11/1/92
Date


Raymond C. Kersey
Sr. Drilling/Production Engineer

Onsite Date: October 26, 1992

SELF CERTIFICATION STATEMENT

Please be advised that Apache Corporation is considered to be the operator of the Evans Federal #12-25A, SW 1/4, NW 1/4 Section 25, Township 10S, Range 19E; Lease U-43156; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased land. Bond coverage is provided by Insurance Company of North America.

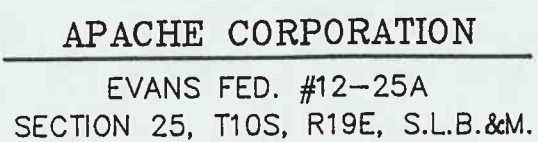


REVISED: 10-28-92 J.L.G.
TOPOGRAPHIC
MAP "A"

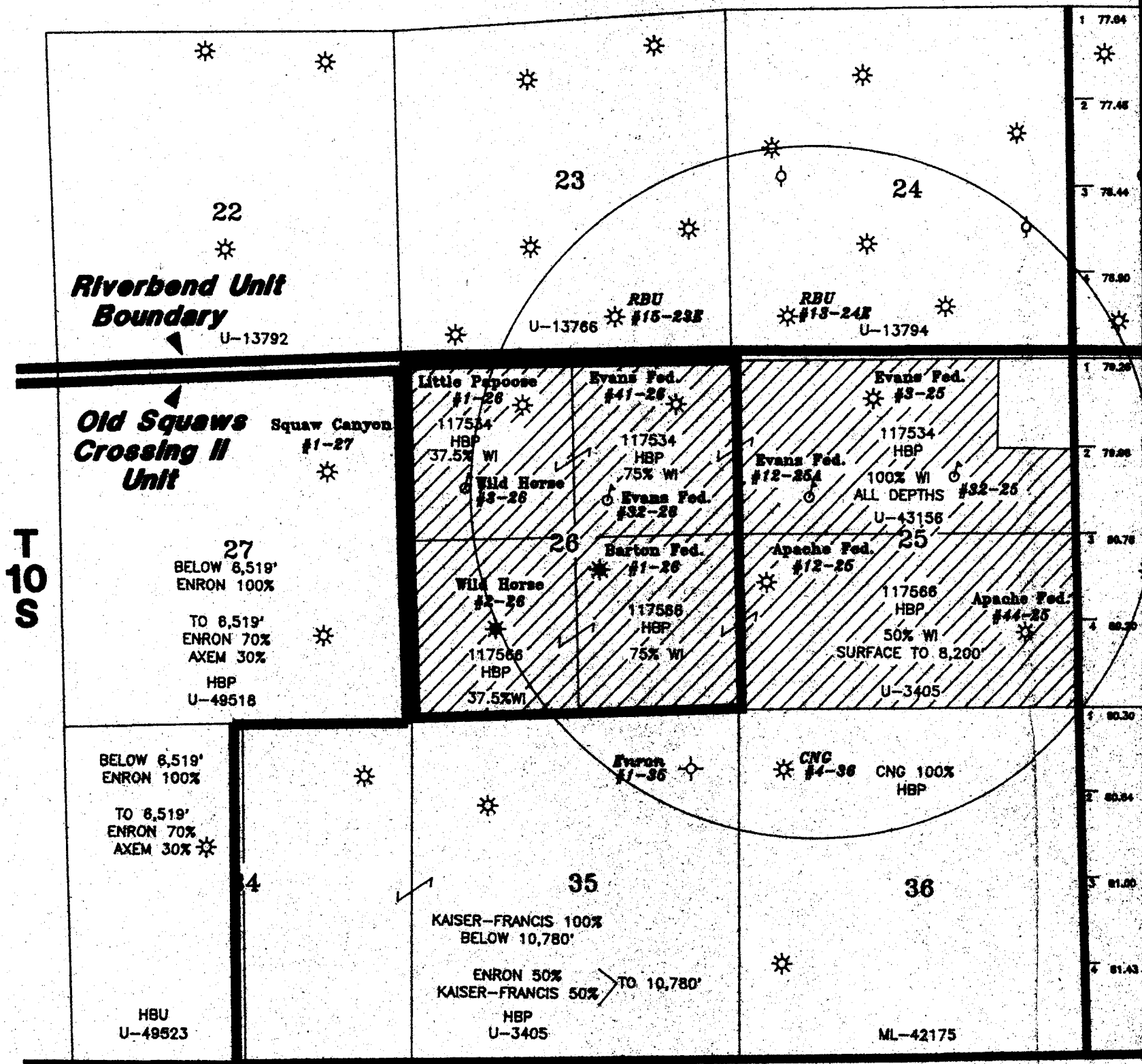
DATE: 10-25-92 J.L.G.



APACHE CORPORATION
EVANS FED. #12-25A
SECTION 25, T10S, R19E, S.L.B.&M.
Exhibit A



R 19 E



-APACHE ACREAGE



-COMMUNITIZED AREA (CR-200)

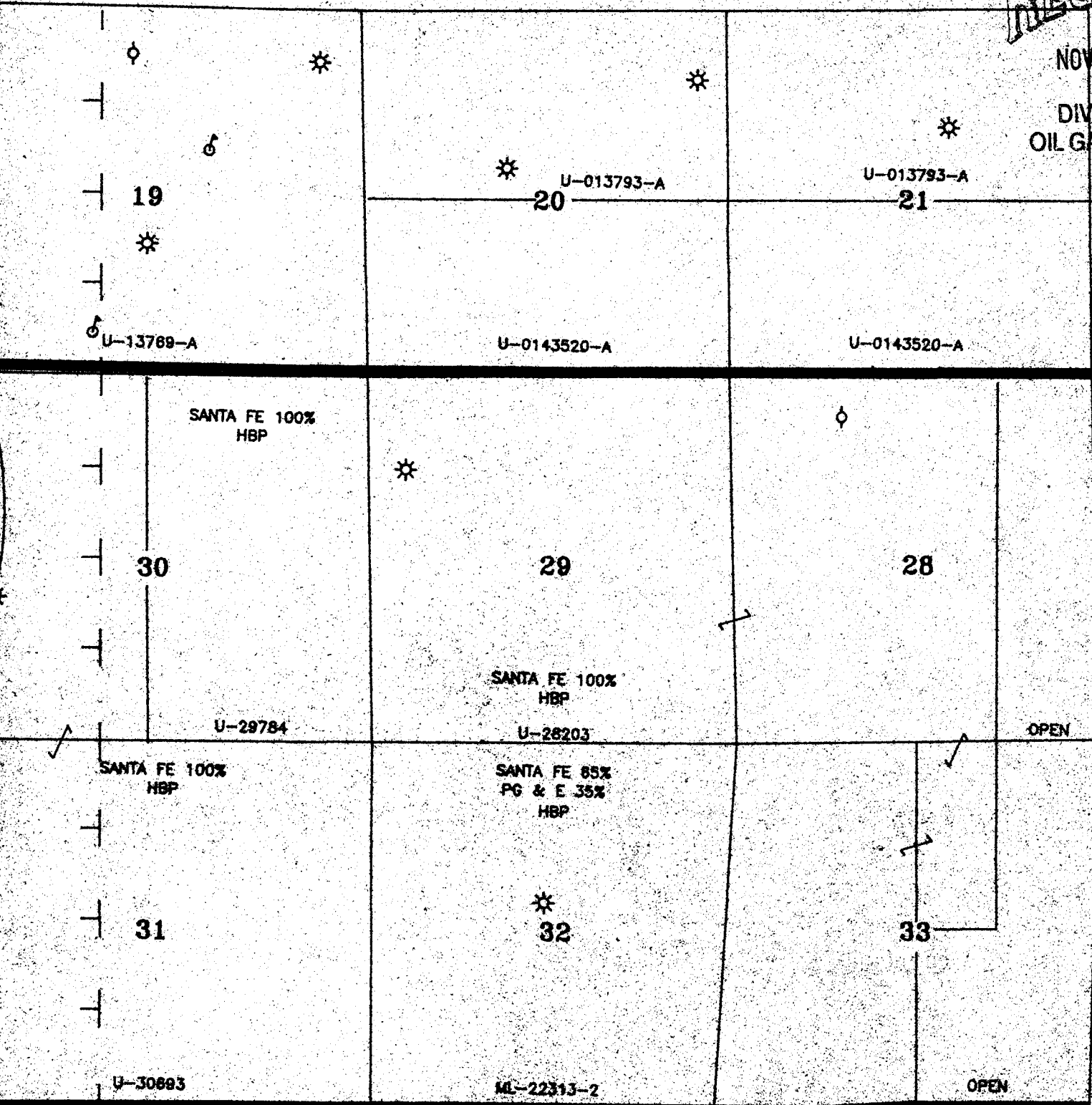
AS TO THE MESA VERDE & WASATCH FORMATIONS

R 20 E

RECEIVED

NOV 03 1992

DIVISION OF
OIL GAS & MINING



T
10
S

Scale: 1"=2,000'

LEGEND

- ♂ PROPOSED LOCATION
- ⊙ DRY HOLE
- OIL WELL
- ⊙ GAS WELL
- ⊙ OIL & GAS WELL
- ⊙ DRILLING WELL

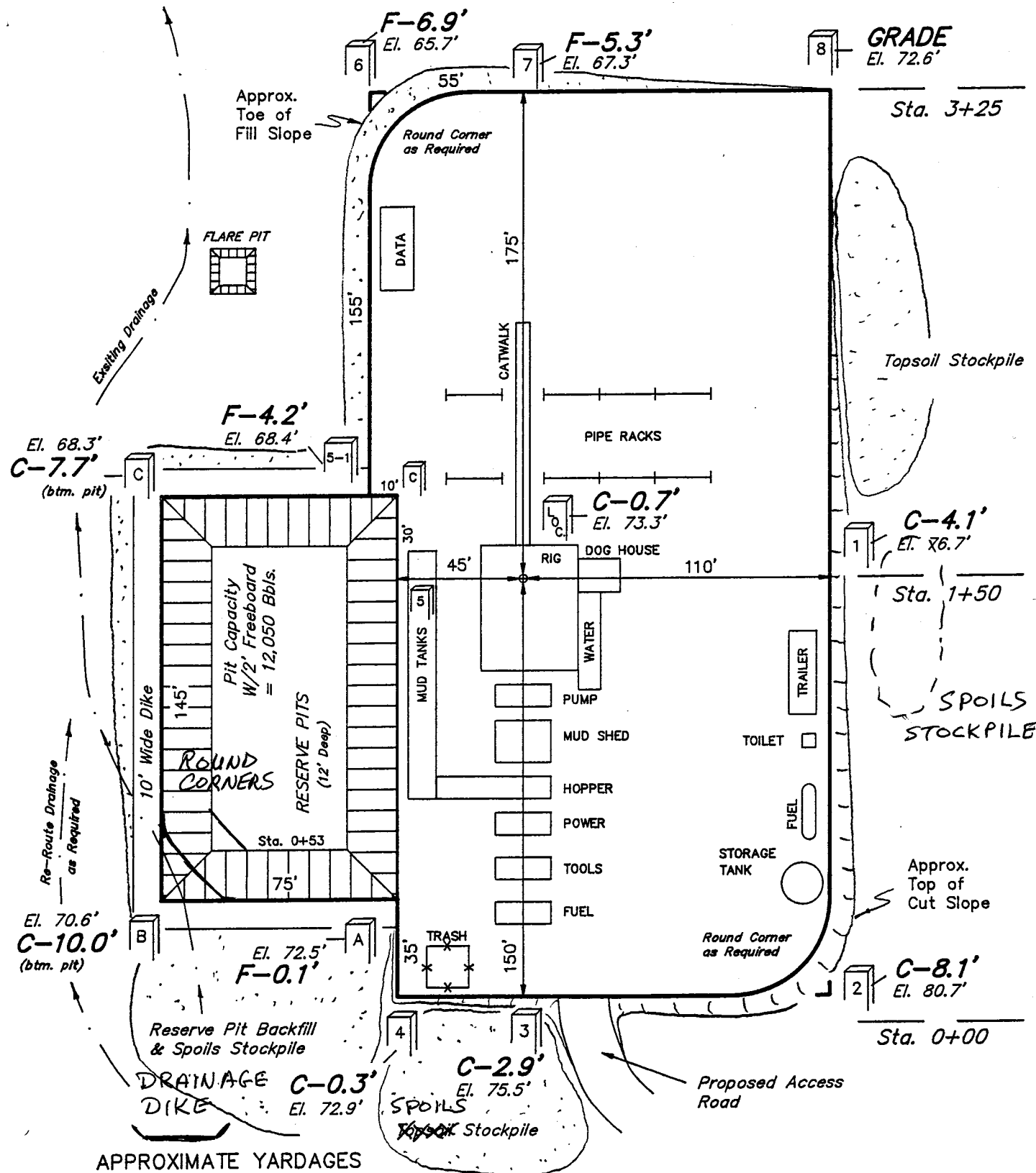
Apache
CORPORATION
ROCKY MOUNTAIN REGION

NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH

EXHIBIT B

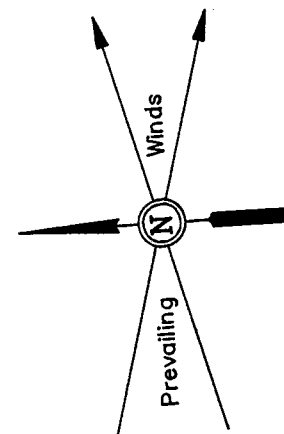
Exhibit C



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,170 Cu. Yds.
Remaining Location	=	5,330 Cu. Yds.
TOTAL CUT	=	6,500 CU.YDS.
FILL	=	3,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,810 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	10 Cu. Yds.



SCALE: 1" = 50'
DATE: 10-25-92
Drawn By: T.D.H.

X-Section Scale
1" = 50'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

RECEIVED

NOV 03 1992

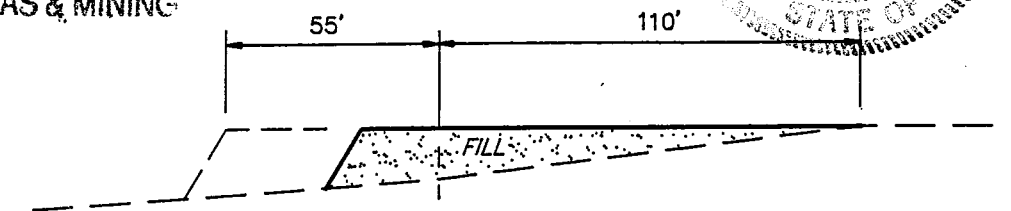
DIVISION OF
OIL GAS & MINING

APACHE CORPORATION

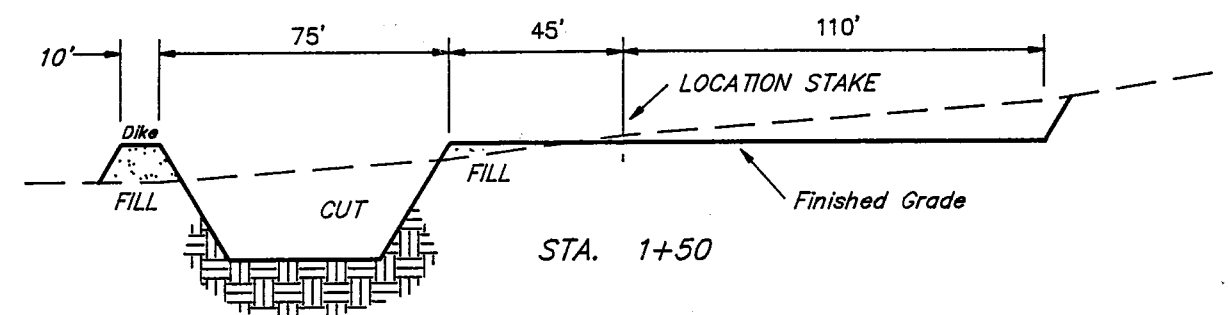
LOCATION LAYOUT FOR

EVANS FEDERAL #12-25A

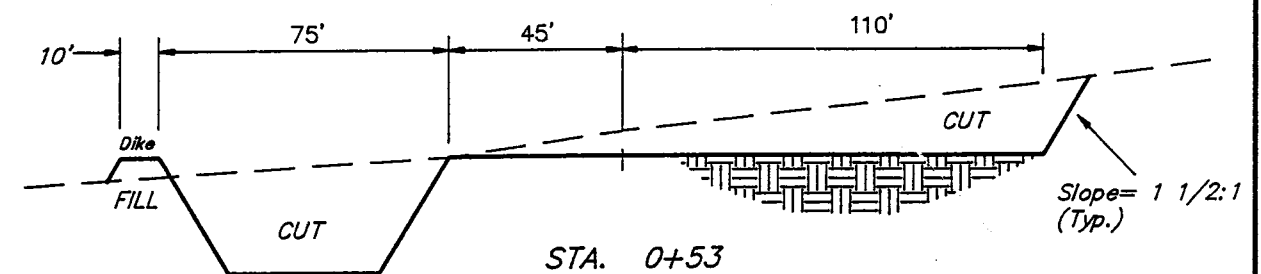
SECTION 25, T10S, R19E, S.L.B.&M.



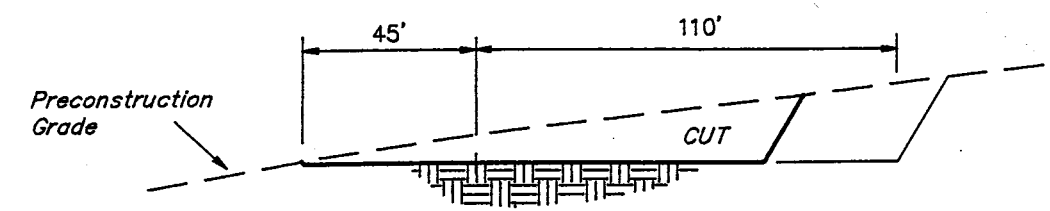
STA. 3+25



STA. 1+50



STA. 0+53



STA. 0+00

Elev. Ungraded Ground at Location Stake = **5273.3'**

Elev. Graded Ground at Location Stake = **5272.6'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah

**A CULTURAL RESOURCES SURVEY OF
APACHE CORPORATION WELL EVANS FEDERAL #12-25a AND ACCESS ROAD,
UINTAH COUNTY, UTAH**

by

Michael R. Polk
Principal Investigator

Prepared for:

Apache Corporation
Denver, Colorado

Prepared by:

Sagebrush Archaeological Consultants
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 91-UT-54630

and

Utah State Antiquities Permit No. U-92-SJ-620b

Archaeological Report No. 568

October 30, 1992

INTRODUCTION

In late October, 1992 Apache Corporation (Apache) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct an archaeological clearance survey of a proposed well pad and access road on Wildhorse Bench south of Ouray in Uintah County, Utah. The well pad, Evans Federal #12-25a, is located in T. 10S., R. 19E., S. 25 SW¼NW¼ (2100' FNL, 1171' FWL) on the Big Pack Mountain NW 7.5' USGS Quadrangle (1968; P.R. 1987). The lands here are controlled by the Bureau of Land Management (BLM). This project was done for Apache to inventory an alternate location of the original well (12-25). The survey was undertaken by the author under authority of Cultural Resources Use Permit No. 91-UT-54630 and Utah State Antiquities Permit No. U-92-SJ-620b.

Prior to undertaking the survey a file search was conducted through Blaine Phillips, Archaeologist, of the Bureau of Land Management, Vernal District Office (BLM) on October 27, 1992 and by Heather Weymouth at the State Historic Preservation Office, Utah Historical Society in Salt Lake City on October 14, 1992. The searches indicate that several cultural resources surveys have been conducted in the immediate area. In 1987 two access roads and three well pads were surveyed in sections 25 and 26. In 1989 only one access road was inventoried. In 1990 three wells and an access road were surveyed followed by one well pad and access road inventory in 1991. No sites or isolates were found during any of these inventories.

A search of the paleontological records at the Antiquities Section of the Utah Historical Society also showed no known paleontological localities in the area.

In addition to the file searches, the National Register of Historic Places (NRHP) was checked for known listed and eligible sites in the area. None were found.

SETTING

The survey area lies in broken tableland on a formation known as Wildhorse Bench west of Hill Creek in the southern Uinta Basin. The well location and access road in S. 25 lies on dissected sloping terrain surrounded by rounded buttes. Elevation of the location is between 5260 and 5320 feet a.s.l. There are no permanent water sources in the area. Soils are light tan silt and silty sand in a few areas with a mixture of broken angular and tabular claystone cobbles and boulders. There are also some eroding bedrock exposures of claystone in the area. The vegetation cover is about 20 percent. The shadscale community species include shadscale, saltbush, buckwheat, desert trumpet, bunchgrass, cheatgrass, prickly pear cactus, mustard and Mormon tea. There is extensive sheetwash and arroyo erosion in the area. There is no cultural disturbance at the location except for an existing well pad location at the beginning of the access road.

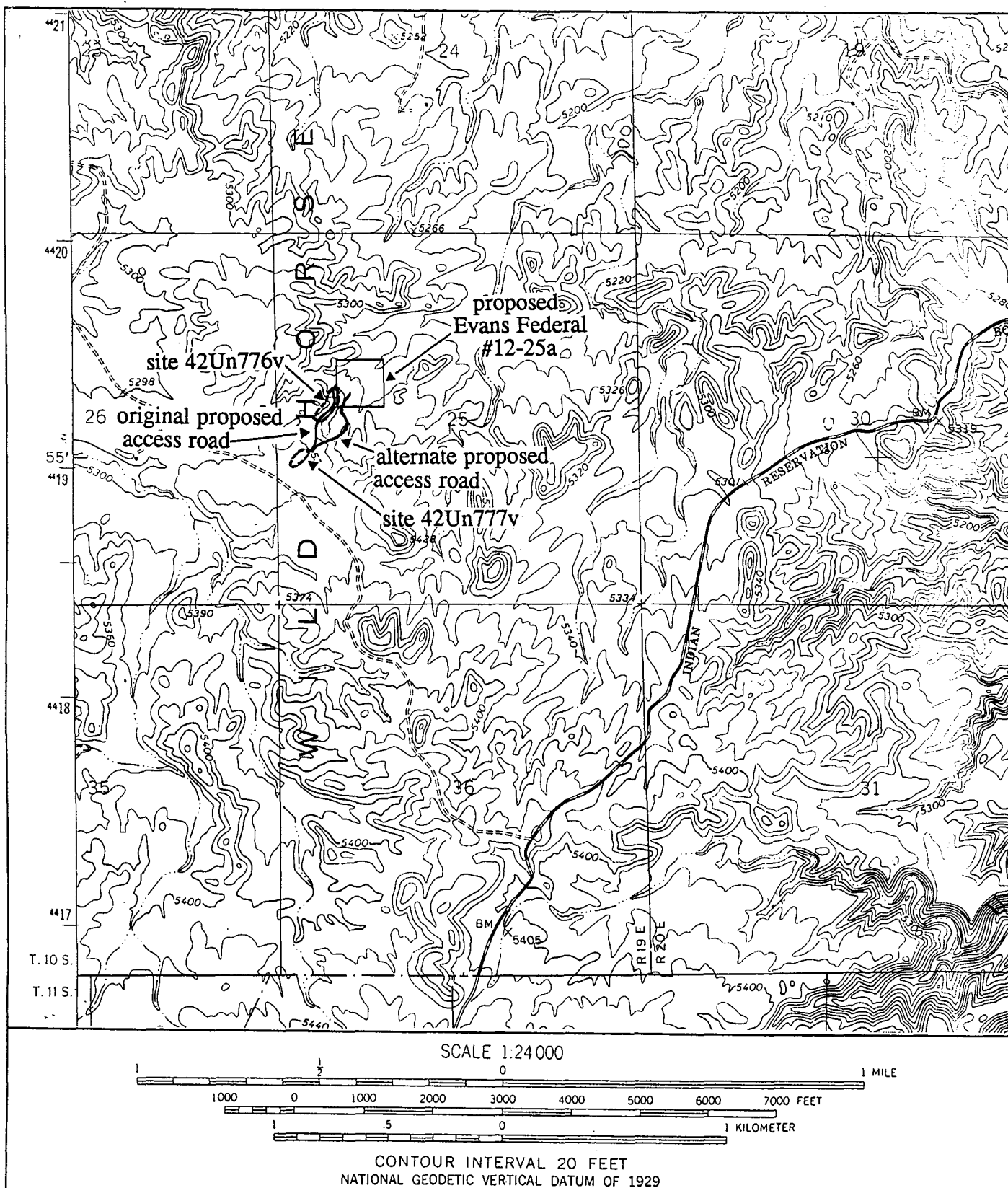


Figure 1. Location of area surveyed for Apache Corporation's proposed well pad Evans Federal #12-25a, original proposed access road and alternate proposed access road. Taken from: USGS 7.5' Quadrangle Big Pack Mtn, NW, Utah (1968; P.R. 1987). Note the location of paleontological sites 42Un776v and 42Un777v.

METHODOLOGY

The author conducted an intensive cultural resources survey of the proposed well pad and access road. A 10 acre parcel was inventoried around the well head and a 100 foot wide corridor was inventoried for the proposed access road. The well pad was surveyed on foot in east-west parallel transects not exceeding 15 meters. Two access road corridors were inventoried since two paleontological localities were discovered along the the original one. The road corridors measure about 2000 feet long. They were walked in two parallel transects spaced 10 meters apart to cover a corridor of 30 meters (100 feet) in width. The total acreage surveyed for the well location and the access roads was 14.59 acres.

RESULTS

No prehistoric or historic cultural resources were discovered during this inventory. However, two paleontological localities were observed along the original access road surveyed for the well location. Paleontological locality 42Un776v is an outcropping of Eocene turtle and mammal bone at the base of an eroding ridge slope. A total of 20-30 fragments of turtle shell and a turtle limb fossil were observed. Also at least three large mammal bone fossils are present including one complete and one partial ball joint, and one complete vertebrate. The fossils appear to be eroding from a horizontal band along the base of the ridge measuring about five to 10 meters in width. No fossils were found above or below this area.

Paleontological locality 42Un777v is another turtle and mammal bone locality located atop an eroding ridge of silty clay soils mixed with tabular and angular claystone cobbles and boulders. It includes 50 to 100 pieces of turtle shell fossil and 10 to 30 pieces of highly deteriorating mammal bone. The fossils are eroded from a broad area on top of the ridge suggesting that the formation is being exposed from the top and not the side in this area. Also, the highly deteriorated condition of the mammal bones suggests that they have been exposed for a long period of time.

RECOMMENDATIONS

Two paleontological localities were found during this inventory. As a result of this discovery, the access road to the well pad was changed to a location well away from and devoid of paleontological deposits. No cultural resources were found anywhere in the project area. If the alternate road is used for access to the well location cultural resources, paleontological clearance is recommended for the entire project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural resources which could be adversely affected by the project. However, should cultural resources be discovered during construction, a report should be made immediately to the Bureau of Land Management, Vernal District Office, Vernal, Utah.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 5, 1992

Apache Corporation
1700 Lincoln St., Suite 2000
Denver, Colorado 80203

Gentlemen:

Re: Evans Federal #12-25A Well, 2100 feet from the north line, 1171 feet from the west line, SW 1/4 NW 1/4, Section 25, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

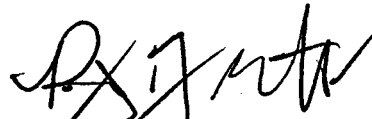
Page 2
Apache Corporation
Evans Federal #12-25A Well
November 5, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32394.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

1700 Lincoln St., Suite 2000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2100' FNL, 1171' FWL SW/NW Sec 25

At proposed prod. zone

DEC 02 1992

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 road miles SW of Ouray, Utah

DIVISION OF
OIL GAS & MINING

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6500 ft.

20. ROTARY OR CABLE TOOLS

0-6500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground elev. 5273 ft.

22. APPROX. DATE WORK WILL START*

November 27, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24# K	240'	to surface - 215 sx
7 7/8	4 1/2	11.6# N	6500'	865 sx

Subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation. Due to topography, this well requires an exception to location which has been filed with the Utah Division of Oil, Gas and Mining. The exception requires notification of all lease owners in a 460 ft. radius around the well. Apache Corporation owns all the leases in the 460 ft. radius.

Attachments:

1. Plat
2. Access
3. Drillsite Plan
4. Cut & Fill
5. Rig Layout
6. Cultural Resources Survey
7. 8 Pt. Drilling Program
8. Surface Use Plan.

RECEIVED

NOV 03 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Raymond C. Kersey TITLE Sr. Drlg/Prod Engr

DATE 11/1/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY Thomas J. Vavrinec
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE NOV 24 1992

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at on-site) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,780 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1,580 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

Ed Forsman	(801) 789-7077
Petroleum Engineer	

BLM FAX Machine	(801) 789-3634
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EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS

Two silt catchment dams will be constructed according to BLM specifications. One dam is located, where flagged, west of the location. The other dam is located, where flagged, along the access road.

Avoid identified paleontological vertebrate localities by rerouting the road as recommended in the archaeological survey and shown in the APD access map.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</small>		6. Lease Designation and Serial Number <u>U-43156</u>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <u>Evans Federal #12-25A</u>
2. Name of Operator <u>Apache Corporation</u>		10. API Well Number <u>43-047-32394</u>
3. Address of Operator <u>1700 Lincoln St., Ste. 2000, Denver, CO 80203</u>	4. Telephone Number <u>303-837-5000</u>	11. Field and Pool, or Wildcat <u>Natural Buttes</u>
5. Location of Well Footage : <u>2100' FNL, 1171' FEL</u> County : <u>Uintah</u> QQ, Sec, T., R., M. : <u>SWNW Sec. 25-T10S-R19E</u> State : <u>UTAH</u>		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Water source for drilling operation</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The water source to drill the above subject well will be supplied by West Hazmat Oilfield Services, Inc., P.O. Box 1667, Vernal, UT 84078 (801-722-3654). The water comes from a West Hazmat well located approximately 2-3 miles north of Ouray, UT. The water well permit number is T92-43-8, and the water rights number is 43-8290. The water will be hauled to the drill site. Drilling water from the Evans Federal #32-25 (SWNE Sec. 25-T10S-R19E) reserve pit may also be hauled to the 12-25A to reduce the distance of hauling the water. West Hazmat will also haul this water.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr. Drlg/Prod. Engr Date 11/30/92

RECEIVED

DEC 02 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Evans Federal #12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver CO 80203

4. Telephone Number

303-837-5000

5. Location of Well

Footage :2100' FNL, 1171' FEL
QQ, Sec. T., R., M. :SWNW Sec. 25-T10S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Approximate Date Work Will Start

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well total depth to be changed from 6500 ft. to 6300 ft.. This is due to a lack of potential commercial pay zones in the interval 6300 ft. to 6500 ft..

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-10-92

BY: [Signature]

RECEIVED

DEC 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(Signer Use Only)

Raymond C. Kersey

Title Sr. Drlg/Prod Engr Date 12/7/92

ADDRESS

APACHE CORPORATION

N5040

1700 Lincoln St., Suite 2000

Denver, CO 80203

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTI DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11451	43-047-32394	Evans Federal 12-25A	SW/NW	25	10S	19E	Uintah	12/4/92	

WELL 1 COMMENTS:

Entity added 12-14-92. for

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

DEC 10 1992

DIVISION OF
OIL GAS & MINING

R. C. Kersey

Signature R. C. Kersey

Sr. Drlg/Prod. Engr. 12/7/92

Title Date

Phone No. (303) 837-5000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.</p>		6. Lease Designation and Serial Number U-43156
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Evans Federal #12-25A
2. Name of Operator Apache Corporation		10. API Well Number 43-047-32394
3. Address of Operator 1700 Lincoln St. Ste 2000, Denver CO 80203		4. Telephone Number 303-837-5000
5. Location of Well Footage : 2100' FNL, 1171' FEL SWNW QQ, Sec. T., R., M. : SWNW Sec. 25-T10S-R19E		11. Field and Pool, or Wildcat Natural Buttes
County : Uintah State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____		<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>BOP test</u>
Approximate Date Work Will Start _____		Date of Work Completion <u>12/11/92</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notified BLM of BOP test & spud. Press. test BOPE & Kelly to 3000 psi, Hydril to 1500 psi, casing to 1500 psi. Held OK. Top of cement 185 ft. in 8 5/8. Started DO of surface casing at 0330 12/11/92.

RECEIVED

DEC 16 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr. Drlg/Prod Engr Date 12/11/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reseat plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

DEC 24 1992

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

5. Location of Well

Footage : 2100' FNL, 1171' FEL

QQ, Sec. T., R., M. : SWNW Sec. 25-T10S-R19E

County : Uintah

State : UTAH

9. Well Name and Number

Evans Federal #12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Run 4 1/2" casing</u> | |

Date of Work Completion 12/19/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

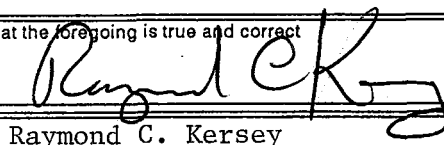
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU csg crew, ran float shoe (1.58'), 1 jt 4 1/2 11-6# N80 LTC (43.83'), float collar (1.50'), 146 jts 4 1/2 11.6# N80 LTC csg (6250.60'), total 6297.51'. Set at 6297' KB, float collar at 6253' KB. Ran total of 18 centralize RU western. Circ 2 hrs, pump 20 bbl WW-1 mud flush, 10 bbls water, lead w/470 sx cl.G, 4% Thrifty Lite, 3% salt, 3#/sx CSE, 1/4#/sx Cellosseal, 5#/sx gilsonite followed w/900sx 50/50 POZ, 2% gel, 0.4% CF2, 0.2% TF4. Lost returns halfway through job. Displace w/3% KCL water. Plug down at 6:15 AM 12/19/92, bump plug to 2300 psi, float held.

14. I hereby certify that the foregoing is true and correct

Name & Signature


Title Sr Drlg/Prod Engr Date 12/21/92

(State Use Only)

Raymond C. Kersey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Evans Federal #12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St. Ste. 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

5. Location of Well

Footage : 2100' FNL, 1171' FEL

QQ, Sec. T., R., M. : SWNW Sec. 25-T10S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 1/10/93

Approximate Date Work Will Start _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforated Wasatch interval 5942'-5962' with 4JSPF 90 degree phasing using 3 1/8" O.D. gun. No pressure.

RU Western. Press test lines to 5000 psi. Pump 2000 gal 15% HCL acid w/1 gal claymaster, 4 gal aquaflo, 10 gal acid gel LT, 2 gal XR2L. Displaced with 25 bbls. AIR 5 1/2 BPM at 3700 psig. Max pressure 3800 psi at 5 1/2 BPM. ISIP - 1700 psi, 15 min SIP 1000 psi. Have 73 BLWTR.

RECEIVED

JAN 13 1993

DIVISION OF

Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr Dir/Prod Engr Date 1/11/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St. Ste 2000 Denver CO

4. Telephone Number

303-837-5000

5. Location of Well

Footage : 2100' FNL, 1171' FEL SWNW

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 1/11/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 1/11/93 Frac Wasatch perms @ 5942'-62 in 4 1/2" casing. Pressure test lines to 5000 psi. During pad lost rate meter on blender gel pump. Gel conc. fluctuated throughout job. AIR 27 BPM @ 2400 psi. Actual average pressure accounting for gel fluctuations is 2700 psi. Max press 3000 psi @ 27 BPM. ISIP 2200 psi. Force close frac. Have 1012 BLWTR. Frac'd w/12,000 gal Viking 140 pad & 22,500 gal Viking 135 w/90,000 lbs 20/40 sand & 18,000 lbs 16/30 sand.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title Sr Drlg/Prod Engr Date 1/12/93

(State Use Only)

Raymond C. Kersey

RECEIVED

JAN 15 1993

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete existing wells.
Use APPLICATION FOR PERMIT— for such proposals.

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other (specify)

JAN 19 1993

9. Well Name and Number
Evans Federal #12-25A

2. Name of Operator
Apache Corporation

DIVISION OF OIL, GAS & MINING

10. API Well Number
43-047-32394

3. Address of Operator
1700 Lincoln St., Ste. 2000, Denver CO 80203

303-837-5000

11. Field and Pool, or Wildcat
Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FEL

County : Uintah

QQ. Sec. T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 1/14/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf Wasatch from 5660'-5698' w/4 JSPF, 90 degree phasing 3 1/8" OD csg gun.
RU Western & Stinger. Press. test lines to 5000 psig. FRAC Wasatch fm as follows:
12,000 gal Viking 140 pad, 22,500 gal Viking 135 SLF w/83,000 lbs 20/40 sand &
22,000 lbs 16/30 sand. Flush w/3675 gal treated water. Have 890 BLW. AIR 27 BPM
@ 3400 psi. Max press 3790 psi @ 27 BPW ISIP - 2500 psi. Force close frac.
RD Stinger & Western.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title Sr Drlg/Prod Engr Date 11/15/93

(Sign Use Only)

Raymond C. Kersey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St. Ste 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

9. Well Name and Number

Evans Federal 12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FEL SWNW

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 1/21/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 1/17/93 perfed Wasatch intervals from 5330'-5350', and 5257'-5280'. On 1/19/93 perfed Wasatch interval 5234'-5257'. The following frac was performed on 1/21/93: RU Stinger & Western. Press test lines to 5000 psig. FRAC Wasatch perfs using 18,000 gal Viking 140 pad, 32,500 gal Viking 135 SLF w/135,000 lbs 20/40 sand & 15,000 lbs 16/30 sand. Flush w/3400 gal treated water. AIR - 25 BPM @ 3100 psig, Max press 3850 psig @ 25 BPM during pad. ISIP 2600 ps Force close frac. Have 130 BLWTR from this frac. RD Western & Stinger.

RECEIVED

JAN 25 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title Sr Drlg/Prod Engr Date 1/21/93

(Sign Use Only)

Raymond C. Kersey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver CO 80203

4. Telephone Number

303-837-5000

9. Well Name and Number

Evans Federal #12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FNL

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec. 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 1/23/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate Wasatch interval from 4650'-4670' and 4530'-4550'.

RU Stinger & Westernh. Press test lines to 5000#. Attempt to frac down casing, fill casing @ 10 BPM, inc'd rate to 25 BPM. At 200 gal pad pumped, rate 25 BPM @ 3950 psig CP. Reduced rate to 10 BPM, pressure increased to 4000 psi CP. SD w/243 gal pumped. Raised max casing press. to 4500 psig. Frac'd Wasatch perms down casing with 12,600 gal Viking 140 pad, 32,500 gal Viking 135 with 135,000 lbs 20/40 sand & 15,000 gal 16/30 sand, flushed w/2925 gal treated water. Air 25 BPM @ 3300 psig. Max pressure 4350 psig @ 25 BPM during pad. ISIP 2660 psig. Force close frac.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr Drilg/Prod Engr Date 1/25/93

RECEIVED

JAN 28 1993

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: APACHE CORPORATION LEASE: U-43156
WELL NAME: EVANS FEDERAL 12-25A API: 43-047-32394
SEC/TWP/RNG: 25 10.0 S 19.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

APD	Y	WELL SIGN	Y	HOUSEKEEPING	Y	BOPE
SAFETY	Y	POLLUTION CNTL	Y	SURFACE USE	Y	PITS
OPERATIONS	-	OTHER				

SHUT-IN / TA -:

WELL SIGN	-	HOUSEKEEPING	-	EQUIPMENT *	-	SAFETY
OTHER	-					

ABANDONED:

MARKER	-	HOUSEKEEPING	-	REHAB	-	OTHER
--------	---	--------------	---	-------	---	-------

PRODUCTION:

WELL SIGN	-	HOUSEKEEPING	-	EQUIPMENT *	-	FACILITIES *
METERING *	-	POLLUTION CNTL	-	PITS	-	DISPOSAL
SECURITY	-	SAFETY	-	OTHER		

GAS DISPOSITION:

VENTED/FLARED	N	SOLD	-	LEASE USE
---------------	---	------	---	-----------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, WORKOVER RIG, FENCED RESERVE PIT, 4274 BBL CAPACITY AND NEARLY FULL.

REMARKS:

FLOW TESTING OIL MIGRATION FROM LOWER GREEN RIVER INTENT TO SQUEEZE AND OPEN A LOWER GAS ZONE

ACTION:

SPOKE TO JIM GOOD COMPANY REP. ABOUT FLUID IN RESERVE PIT, WILL CHECK FOR PIT RECLAMATION NEXT INSPECTION.

INSPECTOR: MICHAEL HEBERTSON

DATE: 02/01/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

9. Well Name and Number

Evans Federal 12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FNL

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Squeeze perforations</u> | |

Approximate Date Work Will Start 2/3/93SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation requests approval to cement squeeze upper Wasatch perforations at 4530'-4550'. This interval and a lower interval at 4650'-4670' were sand frac'd on 1/22/93. It appears the sand frac may have frac'd up into the Basal Green River fm. as the upper perforations 4530'-4550' started flowing Green River oil & water. For the 24hr period 6AM 2/2 /93 to 6AM 2/3/93 the perforations flowed 20 BO & 125 Bbls load wtr& form.wtr. The cement squeeze will consist of 50 sx of class G cement w/3% CaCl2. After a successful squeeze is obtained the previously frac'd Wasatch sand will be tested for gas.

Apache Corporation requests the Green River information be held confidential for the allowed time period.

RECEIVED

FEB 05 1993

DIVISION OF

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Title Sr Drlg/Prod Engr Date 2/3/93

(State Use Only)

Raymond C. Kersey

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-9-93BY: JM Mott

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

9. Well Name and Number

Evans Federal 12-25A

2. Name of Operator

Apache Corporation

10. API Well Number

43-047-32394

3. Address of Operator

1700 Lincoln St., Ste 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FEL

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Sale of oil in frac tank</u> | |

Approximate Date Work Will Start 2/4/93SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation requests approval to sell 130 BO (Green River fm) from a 400 bbl test tank used to test into. The oil will be sold to Chevron Pipeline Co. The perforations producing the Green River oil have been cement squeezed. The well will be produced from the Wasatch as a gas well. Verbal approval from Ed Forsman 2/4/93 on a one time only basis to sell and transport from a test tank.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-10-93BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr Drlg/Prod Engr Date 2/4/93

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FEB 08 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver CO 80203

4. Telephone Number

303-837-5000

5. Location of Well

Footage : 2100' FNL, 1171' FEL

County : Uintah

QQ, Sec, T., R., M. : SWNW Sec 25-10S-19E

State : UTAH

9. Well Name and Number

Evans Federal 12-25A

10. API Well Number

43-047-32394

11. Field and Pool, or Wildcat

Natural Buttes

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>cement perfs</u> | |

Date of Work Completion 2/3/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Prep to cement perfs at 4530'-4550'. Pump 20 bbls 300 degree F 2% KCl wtr down tbg followed by 20 bbls 100 degree F wtr. Released pkr. Reset pkr @ 3705' KB. Press test pkr to 2000 psig. Held okay. Est. rate 2 BPM @ 500 psi w/rig pump. RU Western. Press. csg to 500 psi. Est rate w/Western @ 2 BPM & 150 psig for 5 bbls, pump 50 sx class G cement w/2% CaCl₂, displaced w/10 bbls fresh wtr followed by KCl water. At 18 bbls pumped on flush rate at 1 BPM & 300 psi. At 26 bbls pumped on flush rate at 1 BPM & 1000 psi, slowed rate to 1/2 BPM. At 28 bbls pumped on flush at 1/2 BPM & 1000 psi. Increased rate to 1 BPM @ 1400 psi, over displaced w/10 bbls wtr. Bleed of casing press. SWIFN.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Raymond C. Kersey

Title Sr Drlg/Prod Engr Date 2/4/93

RECEIVED

FEB 08 1993

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

1700 Lincoln St. Ste. 2000, Denver, CO 80203

4. Telephone Number

303-837-5000

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 2100' FNL, 1171' FEL

County : Uintah

QQ, Sec. T., R., M. : SWNW Sec. 25-10S-19E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Cement squeeze perfs</u> | |

Date of Work Completion 2/4/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Thaw out tbq, SITP-Vac. RU Western. Est. rate at 2 BPM @ 1400 psi w/5 bbls fresh water. PU 50 sx class G cement w/2% CaCl₂, 10.2 bbls cement slurry. Displace w/10 bbls fresh water followed by KCl water. At 18 bbls pumped on flush rate was 1 BPM @ 1200 psi. At 22 bbls pumped on flush rate was 0.8 BPM @ 1600 psi. At 23.5 bbls pumped on flush rate was 0.5 BPM @ 3000 psi. SD. Tbg press dropped to 2700 psi after 5 minutes. Repressured to 3000 psi w/ 1/8 bbl. Press held for 1 hr. RD Western. Left estimated 4.7 bbls cement in csg (approx 300 ft fill). Left well shut in for cement to set. This am SITP 2750 psi. Bled off press, released packer.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Title Sr Drlg/Prod Engr Date 2/5/93

(State Use Only)

Raymond C. Kersey

RECEIVED

FEB 08 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reseat a plug. Use APPLICATION FOR PERMIT for such proposals.		6. Lease Designation and Serial Number U-43156
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Evans Federal 12-25A
2. Name of Operator Apache Corporation		10. API Well Number 43-047-32394
3. Address of Operator 1700 Lincoln St, Ste. 2000, Denver CO 80203		11. Field and Pool, or Wildcat Natural Buttes
5. Location of Well Footage : 2100' FNL, 1171' FEL QQ, Sec. T., R., M. : SWNW Sec 25-10S-19E		4. Telephone Number 303-837-5000
		County : Uintah State : UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Cement squeeze perfs</u> | |

Date of Work Completion 2/9/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12 hr SITP 125 psig. Blew down in 5 min. Swab 1 run 1 FL @ 2400'. Pull from 4550'. Rec'd 5 bbl gas cut wtr w/trace of oil. Load tbq w/2% KCl water. Est. rate 3 BPM @ 550 psig. Release pkr, reset pkr at 3705'. Press test pkr to 1500 psig, held okay. RU Western. Press test lines to 4000 psig. Est rate 3 BPM @ 250 psig. Pump 60 sx class G cmt w/2% CaCl₂, 12.2 bbls slurry, followed by 10 bbls fresh water & KCl water. With 18 bbls in on flush 1BPM @ 1000 psig, at 26 bbls in on flush 1/2 BPM at 1000 psig, at 30 bbls in on flush 1/4 bpm at 2000 psig. SD. Bled to 1800 psig in 5 min, pump to 2000 psig, bled to 1700 psig in 15 min. pump to 2500 psig SWIFN. RD Western. This am SITP 2250 psi, released packer start TOOH. Perfs sqz'd from 4650'-4670'.

Notified BLM verbally of cement squeeze morning of 2/8/93. Squeezed perfs afternoon of 2/8/93.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title Sr Drlg/Prod Engr Date 2/9/93

(Sign Use Only)

Raymond C. Kersey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 1 1993

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

DIVISION OF
OIL GAS & MINING

2. Name of Operator
Apache Corporation

3. Address and Telephone No.
1700 Lincoln St., Suite 2000, Denver, CO 80203 (303) 837-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FNL, 1171' FEL SW NW Sec. 25-T10S-R19E

5. Lease Designation and Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Evans Fed. 12-25A

9. API Well No.
43-047-32394

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/23/93, cement squeezed with packer and retrievable bridge plug, Wasatch perforations at 5234'-5280' and 5330'-5350' with 75 sxs class G cement, due to interval making excessive water production. Final squeeze pressure 1500 psi. Squeeze held. Drill out and pressure test squeeze to 1200 psi, squeeze held. Well now producing from previously perforated and frac'd intervals at 5660'-5698' and 5942'-5962'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed R. C. Kersley
(This space for Federal or State office use)

Title Sr. Drilling/Prod. Engr. Date 3/29/93

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 2000, Denver, CO 80203-4526

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2100' FNL, 1171' FEL (SW NW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-32394
DATE ISSUED 11/24/92

12. COUNTY OR PARISH Uintah
13. STATE Utah

15. DATE SPUDDED 12/11/92
16. DATE T.D. REACHED 12/18/92
17. DATE COMPL. (Ready to prod.) 2/22/93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5273' GR; 5286' KB
19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6300'
21. PLUG, BACK T.D., MD & TVD 6297'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY sfc-6300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5660-5698'; 5942-5962' Wasatch
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL, CBL/VDL/CCL/GR, CUBED, MUD LOG 12-21-92
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	272'	12 1/4"	190 SXS	
4 1/2"	11.6	6297'	7 7/8"	1370 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5964'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5942-5962'	3 1/8"	gun, 4 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5660-5698'	3 1/8"	gun, 4 SPF		5942-5962'	2000 gals HCL acid
5234-5257'	3 1/8"	gun, 4 SPF cmt sqzd			34,500 gals borate type fra
4650-4670'	3 1/8"	gun, 4 SPF cmt sqzd			fluid
4530-4550'	3 1/8"	gun, 4 SPF cmt sqzd			90,000# 20/40 sand; 18,000#

33.* PRODUCTION 16/30 sand (over)

DATE FIRST PRODUCTION 2/22/93
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/9/93
HOURS TESTED 24
CHOKE SIZE 19/64"
PROD'N. FOR TEST PERIOD
OIL—BBL. 2
GAS—MCF. 711
WATER—BBL. 12
GAS-OIL RATIO 355,500

FLOW. TUBING PRESS. 330
CASING PRESSURE 470
CALCULATED 24-HOUR RATE
OIL—BBL. 2
GAS—MCF. 711
WATER—BBL. 12
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carolyn D. Hays TITLE Sr. Engr. Tech. DATE 5/11/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run	Uintah Green River Wasatch	400' 1920' 4988'	
Item 31 Continued....						
4530-4550'	cement sqzd with 100 sxs Class G		5660-5698'	34,500 gals borate type frac fluid; 83,000# 20/40 sand; 22,000# 16/30 sand		
4650-4670'	cement sqzd with 60 sxs Class G		5234-5257'	50,500 gals borate type frac fluid; 135,000# 20/40 sand; 15,000# 16/30 sand		
5350-5350'	}		4650-4670'	45,100 gals borate type		
5234-5257'			4530-4550'	frac fluid; 135,000# 20/40 sand; 15,000# 16/30 sand		

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: APACHE CORPORATION Lease: State: Federal: Y
Indian: Fee:

Well Name: EVANS FEDERAL #12-25A API Number: 43-047-32394
Section: 25 Township: 10S Range: 19E County: UINTAH Field:
NATURAL BUTTES
Well Status: PGW Well Type: Oil: Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Boiler(s) Compressor Separator(s)
Y Dehydrator(s) (3) Shed(s) Line Heater(s) Y Heated
Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

Y Gas Meters Purchase Meter Y Sales Meter

TANKS: NUMBER

SIZE

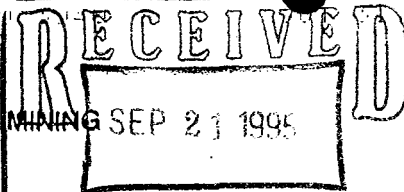
<u> </u> Oil Storage Tank(s)	<u> </u>
<u>YES</u> Water Tank(s)	<u>1-400 BARREL</u>
<u> </u> Power Water Tank	<u> </u>
<u>YES</u> Condensate Tank(s)	<u>1-400 BARREL</u>
<u> </u> Propane Tank	<u> </u> BBLS

REMARKS: SEPARATOR W/SHED; DEHYDRATOR W/SHED; METER W/SHED.

Location central battery: Qtr/Qtr: Section: Township:
Range:

Inspector: DENNIS INGRAM Date: 7/15/93

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Citation Oil and Gas Corporation

713/469-9664

3. Address and Telephone Number:

8223 Willow Place, Suite 250, Houston, TX 77070

4. Location of Well

Footage:

U.S. Sec., T., R., M.:

5. Lease Designation and Serial Number:

see attached

6. If Indian Allottee or Tribal Name:

7. Unit Agreement Name:

8. Well Name and Number:

see attached

9. API Well Number:

see attached

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or After Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off

☒ Other

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or After Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other

Date of work completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title: Prod. Reg. Supv.

Date: 9-6-95

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
SEP 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletions and acidize wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

see attached

7. If Indian Allotment or Tribal Name:

8. Unit Agreement Name:

1. Type of Well: OIL ☐ GAS ☒ OTHER:

9. Well Name and Number:

see attached

2. Name of Operator:

Apache Corporation

713/296-6000

9. API Well Number:

see attached

3. Address and Telephone Number:

2000 Post Oak Blvd, Suite 100, Houston, TX 77056

10. Field and Pool, or Wildcat:

Natural Buttes

4. Location of Well

Footage:

County: Uintah

U.S. Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Approximate date work will start: _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion: _____

* Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature: _____

D.H. Libbons

Title: Sr. Drilg/Prod Engineer

Date: _____

(This space for State use only)

<u>Lease Number</u>	<u>Well Name & Number</u>	<u>API Number</u>	<u>Footages & Qtr/Qtr</u>	<u>Section - Twnshp - Range</u>
U-3405	Apache Federal 44-25	43-047-31922	1070' fsl, 917' fel SE SE	25-10S-19E
U-3405	Apache Federal 12-25	43-047-31881	1939' fsl, 473' fwl NW SW	25-10S-19E
U-3405	Barton Federal 1-26	43-047-31179	2205' fsl, 2080' fel NW SE	26-10S-19E
U-43156	Evans Federal 3-25	43-047-31878	505' fnl, 2238' fwl NE NW	25-10S-19E
U-43156	Evans Federal 12-25A	43-047-32394	2100' fnl, 1171' fel SW NW	25-10S-19E
U-43156	Evans Federal 32-25	43-047-32406	1800' fnl, 1860' fel SW NE	25-10S-19E
U-43156	Evans Federal 32-26	43-047-32395	1980' fnl, 1980' fel SW NE	25-10S-19E
U-43156	Evans Federal 41-26	43-047-31879	660' fnl, 860' fel NE NE	25-10S-19E

all wells in Uintah County



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

October 23, 1995

Citation Oil & Gas Corp.
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, TX 77070

Re: Apache Federal 12-25A
SWNW, Sec. 25, T10S, R19E
Lease U-43156
Uintah County, Utah

Dear Ms Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Jerry Kenczka
Assistant District Manager for
Minerals Resources

cc: Apache Corp
Axem Energy Co
Enron Oil & Gas Co.
Div. Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

U-43156

6. If Indian, Allottee or Tribe
Name

7. If Unit or CA, Agreement
Designation

8. Well Name and No.

Evans Federal 12-25A

9. API Well No.

43-047-32394

10. Fld. & Pool or Exploratory An

11. County or Parish, State

Uintah / Utah

SUBMIT IN TRIPLICATE

RECEIVED

OCT 13 1995

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐

2. Name of Operator

Citation Oil and Gas Corp.

3. Address and Telephone No.

8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 1171' FEL SW NW Sec.25, T10S, R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land and is responsible under the terms and conditions of the lease(s) for the operations conducted on the lease lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct

Signed

Sharon Ward

Title Production Regulatory Supv.

Date: 9-6-95

(This space for Federal or State office use)

Approved by

[Signature]

Title

ASSISTANT DISTRICT
MANAGER

Date

Conditions of approval, if any:

OCT 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	REC 7-PL
2	LWP 8-SJ
3	DTG 9-FILE
4	VLD
5	RJE
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) **CITATION OIL & GAS CORP.**
 (address) **8223 WILLOW PL STE 250**
HOUSTON TX 77070
SHARON WARD
 phone (713) 469-9664
 account no. N 0265

FROM (former operator) **APACHE CORPORATION**
 (address) **1700 LINCOLN STE 3600**
DENVER CO 80203-4536
G.H. GIBBONS
 phone (713) 296-6000
 account no. N 5040

Well(s) (attach additional page if needed):

Name: APACHE FEDERAL 44-25	API: 43-047-31922	Entity: 11185	Sec 25 Twp 10S Rng 19E	Lease Type: U3405
Name: APACHE 12-25	API: 43-047-31881	Entity: 11080	Sec 25 Twp 10S Rng 19E	Lease Type: U3405
Name: BARTON FED 1-26	API: 43-047-31179	Entity: 8005	Sec 26 Twp 10S Rng 19E	Lease Type: U43156
Name: EVANS FEDERAL 3-25	API: 43-047-31878	Entity: 11106	Sec 25 Twp 10S Rng 19E	Lease Type: U43156
Name: EVANS FEDERAL 12-25A	API: 43-047-32394	Entity: 11451	Sec 25 Twp 10S Rng 19E	Lease Type: U43156
Name: EVANS FEDERAL 32-25	API: 43-047-32406	Entity: 11448	Sec 25 Twp 10S Rng 19E	Lease Type: U43156
Name: EVANS FEDERAL 32-26	API: 43-047-32395	Entity: 11447	Sec 26 Twp 10S Rng 19E	Lease Type: U43156
Name: EVANS FEDERAL 41-26	API: 43-047-31879	Entity: 11034	Sec 26 Twp 10S Rng 19E	Lease Type: U43156

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-21-95)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Charges have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-27-95)
- Sec 6. Cardex file has been updated for each well listed above. (11-20-95)
- Sec 7. Well file labels have been updated for each well listed above. (11-20-95)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-27-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Vernal Appv. 10-23-95.

(1-26, 32-26 and 41-26 denied "C.A. CR-200". They will be handled separately.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS </div> <div> OTHER: Change of Operator effective 2-1-00 </div> </div>	5. Lease Designation and Serial Number: U-43156
2. Name of Operator CNG Producing Company	
3. Address and Telephone Number: 16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500	
4. Location of Well Footages: 2100' FNL & 1171' FEL QQ, Sec., T., R., M.: SW NW Sec. 25-10S-19E	
8. Well Name and Number: Evans Federal 12-25A	
9. API Well Number: 43-047-32394	
10. Field and Pool, or Wildcat: Natural Buttes	
County: Uintah State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="margin-top: 10px;"> <input checked="" type="checkbox"/> Change of Operator <input type="checkbox"/> Other _____ </div> <div style="margin-top: 10px;"> Approximate date work will start Effective 2-1-00 </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="margin-top: 20px; text-align: center;"> <div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">JAN 31 2000</div> <div style="font-size: 0.8em; font-weight: bold;">DIVISION OF OIL, GAS AND MINING</div> </div> <div style="margin-top: 10px;"> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small> <small>* Must be accompanied by a cement verification report.</small> </div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to CNG Producing Company and requests that CNG Producing Company be named operator of record effective February 1, 2000. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.
 Sharon Ward, Regulatory Administrator Sharon Ward Date: January 25, 2000.

By execution of this document, CNG Producing Company requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13. Name & Signature: Donna J. Mullen Donna J. Mullen Title: Agent & Attorney in Fact Date: 1/28/00

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 7, 2000

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

CNG Producing Company
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Evans Federal 12-25A
SWNW, Sec. 25, T10S, R19E
Lease No. U-43156
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CNG Producing Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY1898, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (801) 781-4400.

Sincerely,

Wayne P. Bankert

Wayne P. Bankert
Petroleum Engineer

cc: Division Oil, Gas, & Mining
Key Production Company, Inc.

BUREAU OF LAND MANAGEMENT

Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Change of Operator Effective 2-1-00		5. Lease Serial No. U-43156
2. Name of Operator CNG Producing Company		6. If Indian, Allottee or Tribe Name
3a. Address 16945 Northchase Drive, St 1750, Houston, TX 77060	3b. Phone No. (include area code) 281-873-1500	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FNL & 1171' FEL SW NW Sec. 25-10S-19E		8. Well Name and No. Evans Federal 12-25A
		9. API Well No. 43-047-32394
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

RECEIVED

JAN 31 2000

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Citation Oil & Gas Corp. is no longer considered to be the operator on the described land(s) and is not responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof effective February 1, 2000.

By this sundry CNG Producing Company is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Bond coverage for this well is provided by American Casualty Company of Reading, PA. Bond No. 524 7050.

This change is effective February 1, 2000.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna J. Mullen

Title

Agent and Attorney in Fact

Signature

Date

1/28/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Wayne P. Bankert

Petroleum Engineer

Date

MAR 07 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1-GLH	4-KAS ✓
2-CDW ✓	5- CD ✓
3-JLT ✓	6-FILE

- ☒ Change of Operator (Well Sold) ☐ Designation of Agent
☐ Operator Name Change Only ☐ Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING CO
 Address: 16945 NORTH CHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP
 Address: P. O. BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S):	CA No.	or	Unit
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>APACHE FEDERAL 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 106990. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 3-7-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on N/A.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-25-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-25-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond Information added to RBDMS on _____.
- N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.

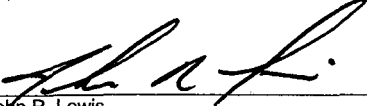
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

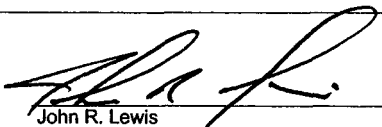
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000

State of Utah

Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - R B U	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 H C U	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/> 1-CDW	<input checked="" type="checkbox"/> 4-KAS
<input checked="" type="checkbox"/> 2-CDW	<input checked="" type="checkbox"/> 5-SJ
<input checked="" type="checkbox"/> 3-JLT	<input checked="" type="checkbox"/> 6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00**TO:**(New Operator) DOMINION EXPL & PROD INC.**FROM:**(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605**WELL(S):** CA Nos. _____ or _____ **Unit**

Name: <u>FEDERAL 13-26B</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	S <u>26</u>	T <u>09S</u>	R <u>19E</u>	Lease: <u>UTU-68625</u>
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-26</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	S <u>26</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 15-26E</u>	API: <u>43-047-33508</u>	Entity: <u>12767</u>	S <u>26</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 9-26E</u>	API: <u>43-047-33509</u>	Entity: <u>12749</u>	S <u>26</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 10-25E</u>	API: <u>43-047-33510</u>	Entity: <u>99999</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 14-25E</u>	API: <u>43-047-33511</u>	Entity: <u>12793</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-20-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-20-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9/27/07*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL